Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I 1625 N. French Dr. Holds, 1995, 289, 289, 10 J	Energy, Minerals and Natural R	WELLADI	June 19, 2008	
District II 1301 W. Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIV	/ISION 30-015-396		
District III 1000 Rio Brazos Rd, Aztec, NM 87410 20	3 1220 South St. Francis	Dr. 5. Indicate	Type of Lease TE 🛛 FEE 🗍	
District IV	Sumare, 111107505		& Gas Lease No.	
1220 S. St. Francis LITNINGCDI ART 87505	ESIA			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			ame or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICA	TION FOR PERMIT" (FORM C-101) FOR SU		ATE	
PROPOSALS.) 1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other		8. Well Nu	mber #1	
2. Name of Operator		9. OGRID	Number 281994	
LRE OPERATING, LLC 3. Address of Operator		10 Pool m	ma ar Wildort	
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			10. Pool name or Wildcat Empire, Glorieta-Yeso (96210)	
			· · · · · · · · · · · · · · · · · · ·	
4. Well Location	fact from the COUTH line and	520 fact from the	WEST La	
Unit Letter L : 1650 feet from the SOUTH line and 530 feet from the WEST line Section 24 Township 17-S Range 28-E NMPM Eddy County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3705' GL				
12. Check Ap	propriate Box to Indicate Nature	e of Notice, Report or (Other Data	
NOTICE OF INT		SUBSEQUEN		
		MEDIAL WORK MMENCE DRILLING OPNS	ALTERING CASING P AND A	
		SING/CEMENT JOB		
OTHER:		HER: Payadd Work	over 🕅	
13. Describe proposed or comple	ted operations. (Clearly state all pertin	ent details, and give pertine	nt dates, including estimated date	
of starting any proposed work or recompletion.	b). SEE RULE 1103. For Multiple Co	mpletions: Attach wellbore	diagram of proposed completion	
7/22/13: MIRUSU. TOH w/rods, pump, & tbg. (Existing Yeso perfs @ 4064'-5105'). Set 5-1/2" CBP @ 4030'. Failed PT.				
Set 5-1/2" RBP @ 4020' & PT RBP & 5-1/2" csg to 4000 psi-OK. Perfed additional Yeso @ 3740', 45', 50', 55', 60', 65', 70',				
75', 80', 85', 90', 95', 3800', 05', 10', 15', 20', 25', 30', 35', 40', 45', 50', 55', 60', 65', 70', 75', 80', 85', 90', 95', 3900', 05', 10', 15', 20', 25', 30', 35', 40', 45', 50', 55', 60', 65', 70', 75', 80', 85', 90', 95', 4000', 05', 10' w/1-0.41" spf. Total 55 holes. On				
8/3/13, treated new perfs w/3000 gal 15% HCL acid & 83 perf balls. Fraced w/76,974# Barry White & 20,617# resin coated				
16/30 sand in 20# X-linked gel. CO after frac, retrieved RBP @ 4020' & drilled CBP @ 4030', & CO to PBTD5203'. On				
8/6/13, landed 2-7/8" 6.5# J-55 tbg @ 4148'. Ran pump & rods. Released workover rig on 8/7/13.				
Spud Date: 1/3/12	Drilling Rig	Release Date: 1/12/1	2	
I hereby certify that the information ab	ove is true and complete to the best of	my knowledge and belief.		
SIGNATURE Miletin	CM TITLE Petroleum H	Engineer - Agent D	ATE 8/8/13	
Type or print name <u>Mike Pippin</u> For State Use Only	E-mail address:	nike@pippinllc.com	PHONE: <u>505-327-4573</u>	
	ι A	AS.	0/0/-	
APPROVED BY:	TITLE DIST.	1 Seperwar		
Conditions of Approval (if any):			('	
			ON	
			1	