

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

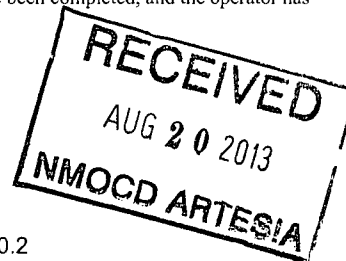
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. ANTWEIL ANU FEDERAL 4H
2. Name of Operator YATES PETROLEUM CORPORATION Contact: TINA HUERTA Mail: tinah@yatespetroleum.com	9. API Well No. 30-015-40426-00-X1
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	10. Field and Pool, or Exploratory WILDCAT
3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585	11. County or Parish, and State EDDY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T19S R30E SWSW 860FSL 660FWL	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/18/13 - Drilled to 7924 ft KOP and continued drilling directionally.  
7/20/13 - Drilled to 8533 ft and reduced hole to 8-1/2 inch and resumed drilling.  
7/29/13 - Reached TD 8-1/2 inch hole to 15,035 ft.  
7/31/13 - Set 5-1/2 inch 17Lb P-110 buttress casing at 15,035 ft. Packer stage tool at 4003 ft.  
DV tool/stage tool at 7893 ft. Float collar at 14,985 ft. Float shoe at 15,032 ft. Ran centralizers on its 1, 2, 3, top and bottom of DV tool. Cemented stage 1 with 1200 sx TXI Liteweight + 0.2 percent D046 + 75Lb/sx D049 + 0.5 percent D112 + 30 percent D151 + 1.5 percent D174 + 0.1 percent D208 + 0.8 percent D800 (yld 1.82, wt 13). Circulated 185 sx. Cemented stage 2 with 510 sx 35:65:6 Poz H + 0.3 percent D013 + 6 percent D020 + 29Lb/sx D035 + 5 percent D044 + 0.2 percent D046 + 0.1 percent D065 + 0.125Lb/sx D130 + 61Lb/sx D909 (yld 2.06, wt 12.6). Tailed in with 180 sx 50/50 Poz + 0.2 percent D013 + 42Lb/sx D035 + 5 percent D044 + 0.2 percent D046 + 47Lb/sx D909 (yld 1.35, wt 14.4). Circulated 95 sx to pit. Cemented stage 3 with 520 sx 35:65:6



Accepted for record  
1200sx NMOC D 8/20/13

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #216030 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 08/13/2013 (13KMS7016SE)</b>	
Name (Printed/Typed) TINA HUERTA	Title REG REPORTING SUPERVISOR
Signature (Electronic Submission)	Date 08/05/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JAMES A AMOS Title SUPERVISOR EPS	Date 08/18/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## **Additional data for EC transaction #216030 that would not fit on the form**

### **32. Additional remarks, continued**

Poz C + 0.2 percent D013 + 4 percent D020 + 29Lb/sx D035 + 5 percent D044 + 0.2 percent D046 + 0.1 percent D065 + 0.125 percent D130 + 0.05 percent D208 + 61Lb/sx D903 (yld 2.02, wt 12.6). Tailed in with 100 sx 50/50 Poz + 0.05Lb/sx D013 + 0.5 percent D020 + 42Lb/sx D035 + 5 percent D044 + 0.1 percent D046 + 0.05Lb/sx D065 + 47Lb/sx D903 (yld 1.35, wt 14.2). Circulated 17 sx to pit.

8/1/13 - Rig released at 4:00 PM.