Form 3160-5 (August 2007)

OCD Artesia

UNITED STATES

FC	DRM A	PPRO	VED
ON	AB NO.	1004	-0135
Exi	oires: Ju	ilv 31.	2010

(Äugust 2007)	DEPARTMENT OF THE INTERIOR					O. 1004-0135 July 31, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMNM030456			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
					o. If maran, Another of Trioc Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891000303X		
1. Type of Well Gas Well Other ☐ Other					8. Well Name and No. PLU BIG SINKS 1 25 30 USA 1H		
2. Name of Operator Contact: TRACIE CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-40766-00-S1		
3a. Address 3b. Phone No. (include area code)				e)	10. Field and Pool, or Exploratory WC G 06 S253002O		
MIDLAND, TX 79702 Ph: 432-221-7379					W 0 0 00 02030020		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 1 T25S R30E SESW 150FSL 1980FWL 32.152717 N Lat, 103.836142 W Lon					EDDY COUNTY, NM		
	12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF 1	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF S	SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent		☐ Acidize	□ Deepen	☐ Production	on (Start/Resume)	■ Water Shut-Off	
_		☐ Alter Casing ☐ Fracture Treat ☐ Recla		Reclama	nation		
Subsequer Subsequ	nt Report	☐ Casing Repair	■ New Construction	□ Recompl	ete		
☐ Final Abandonment Notice		☐ Change Plans	☐ Plug and Abandon	-	rily Abandon	r roduction start-up	
		Convert to Injection	☐ Plug Back	☐ Water D	<u> </u>		
If the proposal Attach the Bor following con testing has bee	I is to deepen directions nd under which the wor apletion of the involved	eration (clearly state all pertinent deally or recomplete horizontally, give k will be performed or provide the operations. If the operation results be andonment Notices shall be filed of inal inspection.)	e subsurface locations and measu Bond No. on file with BLM/BIA s in a multiple completion or reco	ured and true ver A. Required subs completion in a ne	tical depths of all pertin sequent reports shall be ew interval, a Form 316, have been completed,	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has	
Horizontal v BHL: Sec 1		IW 344 FNL 1961 FWL			Accepted LeDale NMI	for record DCD 8/20/13	
BOPCO, LF	respectfully submoded well.	nits this sundry notice for con	npletion operations and fire	st production	on BEC	EIVED	
06/05/13 ? MIRU. Inst	all master valve &	test (good). Test pipe rams	and blind rams (good). D	Orill out DV	AUG 9	EIVED 0 2013	
wellbore cle (good). RU	ean. Continue atte	(good). Begin drilling float of mpt at drilling float collar and idian flow thru frac plug at 13 n.	l shoe. Install frac stack ar	nd test	NMOCD	ARTESIA	
14. I hereby cert	ify that the foregoing is	Electronic Submission #215	529 verified by the BLM We		System		
Committed to AFMSS for processing by KURT SIMMONS on 08/07/2013 (13KMS6961SE)							
Name (Printed	//Typed) TRACIE C	CHERRY	Title REGUL	LATORY ANA	LYST	<u> </u>	
Signatura	(Electronia 6	Submission)	Data : 09/04/0	2012			
Signature	(Électronic S		PEDERAL OR STATE		·	···	
			FFIJFKAL UK SIATE				

_Approved_By_ACCEPTED

JAMES A AMOS TitleSUPERVISOR EPS

Date 08/18/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Additional data for EC transaction #215529 that would not fit on the form

32. Additional remarks, continued

06/17/2013 - 06/18/13

Continue perf and frac 9 stages. Total interval perfd, 9611-13938 (216) holes. Frac w/52504 bbls fluid (includes 96936 gal 15% HCL) and 2497078# sand.

06/19/2013 - 07/19/2013

RD frac company. RU coiled tubing. Drill out CFPs. Above 7th plug at 12980, CT stuck. Cut 2? CT and fish. Recovered partial fish, push remainder downhole. Top of CT fish 10493, bottom 12278. Approx 1785, 2" CT left behind. MO service rig.

J . . 😵

07/23/13 Run ESP on 2 7/8 tbg to 8810.

07/23/2013

Plumb in to flowline. Turn to production, begin flowback

07/20/2013

RIH w/ESP on 2 7/8 tbg. Land at 8666

07/30/2013

First oil production