

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011			
		1. WELL API NO. 30-015-40857		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC).				5. Lease Name or Unit Agreement Name ROO 22 STATE					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: #16					
8. Name of Operator OXY USA INC				9. OGRID 16696					
10. Address of Operator PO BOX 4294 HOUSTON, TX 77210				11. Pool name or Wildcat ARTESIA; GLORIETA-YESO (O) - 96830					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line		
Surface:	N	22	17S	28E		1570'	S		
BH:									
13. Date Spudded 06/19/2013	14. Date T.D. Reached 06/25/2013	15. Date Rig Released 06/26/2013		16. Date Completed (Ready to Produce) 07/29/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3597' GR			
18. Total Measured Depth of Well 4950'		19. Plug Back Measured Depth 4932'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CBL, Compensated Neutron			
22. Producing Interval(s), of this completion - Top, Bottom, Name 3518' - 3620.7' PADDOCK & 3690' - 4696.7' BLINEBRY									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE			
8 5/8"		J-55 LTC 24#		406'		11"			
5 1/2"		J-55 LTC 17#		4950'		7 7/8"			
24. LINER RECORD				25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
					2 7/8"	4773'			
26. Perforation record (interval, size, and number) 3518' - 3526', 3612' - 3620', 3690' - 3698', 3814' - 3822', 3994' - 4002', 4136' - 4144', 4260' - 4268', 4688' - 4696.7'; 5SPF (240 holes); 0.48" EHD.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3518' - 4696.7'					
				AMOUNT AND KIND MATERIAL USED Fluid - 85,837 gals Water Frac G-R (linear gel); 323,600 gals Delta Frac 140 - R (crosslinked gel); 11,000 gals 15% HCl. Sand - 13,520 lbs 100 mesh; 666,034 lbs 16/30 brown SD					
28. PRODUCTION									
Date First Production 08/10/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD.			
Date of Test 08/11/2013	Hours Tested 24	Choke Size NONE	Prod'n For Test Period	Oil - Bbl 80	Gas - MCF 12	Water - Bbl. 670	Gas - Oil Ratio 150 SCF/BBL		
Flow Tubing Press. 127	Casing Pressure 110	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39 deg API			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) FLARED, WITH INTENT TO BE SOLD LATER ON.						30. Test Witnessed By			
31. List Attachments									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:									
Latitude				Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature		Printed Name		JENNIFER DUARTE		Title REGULATORY SPECIALIST Date 08/19/2013			
E-mail Address		jennifer_duarte@oxy.com							

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all-electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3351'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3447'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 3897'	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology