Form 3160-5 (August 2007) UNITED STATES OC DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				a	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
	NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMLC061616A	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891000303X	
1. Type of Well ☐ Gas Well ☐ O			8. Well Name and No. PLU PIERCE CANYON 4 25 30 USA 1			
2. Name of Operator BOPCO LP			9. API Well No. 30-015-41137-00-X1			
3a. Address		3b. Phone No. (include area code) Ph: 432-221-7379		10. Field and Pool, or Exploratory PIERCE CROSSING		
MIDLAND, TX 79702						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 4 T25S R30E NENE 150 32.166451 N Lat, 103.87909		EDDY COUN		EDDY COUNT	Y, NM	
12. CHECK API	PROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION		TYPE OF ACTION				
□ Notice of Intent	Acidize	🗖 Deepen		□ Production (Start/Resume)		□ Water Shut-Of
—	□ Alter Casing	🗖 Frac	ture Treat	🗖 Reclam	ation	Well Integrity
🛛 Subsequent Report	Casing Repair	🗖 New	Construction	Recomplete		Other
Final Abandonment Notice	Change Plans	_	and Abandon	Temporarily Abandon		Production Start-
BHL: SESE, SEc 4 T25S-R3 BOPCO, LP respectfully sub production on the referenced 07/12/13 ? 07/21/2013	mits this sundry notice to	report complet	ion operations a	and first date	of	nd for record MOCD 8/20/13
MIRU. RIH, tag DV tool, tes W/GR/CNL, log 9242 to surfa Circulate well clean. TOOH prepping location for frac sch	ice. Pick up bit, drill cmt, f w/workstring. Install 10K	float collar, floa	at shoe and 14'	open hole.	RECE AUG 2 NMOCD A	0 2013
14. I hereby certify that the foregoing	Electronic Submission #	#217048 verifie	d by the BLM We	Information	n System	- With
Com Name (Printed/Typed) TRACIE	Sorco LP, se ssing by JOHN		ad on 08/16/201 LATORY AN	3 (13JLD1165SE) ALYST		
Signature (Electronic Submission)			Date 08/14/2013			
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By ACCEP	JAMES A AMO TitleSUPERVISOR				Date 08/18/	
Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the sub which would entitle the applicant to conduct operations thereon.			or			
itle 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or fraudulen					ake to any department o	or agency of the United
** BLM RE	VISED ** BLM REVISE				D ** BLM REVISE	ED **
Have not rece						
			11 IL USING	1 cm	t Repor	/— 4v

## Additional data for EC transaction #217048 that would not fit on the form

## 32. Additional remarks, continued

07/22/2013 ? 07/27/2013 Perf 8989-13816, frac down csg in 11 stages using 56562 bbls fluid and 2719262# propant. RIH w/composite bridge plug, set @ 8000 and test to 2000# (good). Close well in.

07/29/2013 ? 08/02/2013

ND frac stack, install BOP. MI and set equipment for drill out. MU BHA, drill out frac plugs. Circulate well clean. TOOH and LD work string, ND frac stack and BOP, change rams. Begin running tbg and ESP. TOOH w/ tbg and ESP, send for repair.

08/05/2013 Run ESP on 2 7/8? tbg to 8340. Plumb in to flowline. Turn well to production

08/07/2013 First oil production

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