District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
LEOWADE E AND AUT

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I. **Operator name and Address** <sup>2</sup> OGRID Number COG Operating LLC 229137 Reason for Filing Code/ Effective Date 2208 W. Main Street Artesia, NM 88210 GC <sup>5</sup> Pool Name Pool Code <sup>4</sup> API Number 96688 30-015-40891 Gatuna Canyon; Bone Spring **Property Code** Well Number <sup>8</sup> Property Name **Birdseye 32 State 3H** 38397 <sup>10</sup> Surface Location II. Ul or lot no. Section Township Lot Idn Feet from the North/South Line Feet from the East/West line County Range **19S** West Eddy Ν 32 31E 420 South 1675 <sup>11</sup> Bottom Hole Location East/West line Ul or lot no. Section Township Lot Idn Feet from the North/South Line Feet from the County Range **19S** 31E West Eddy С 32 347 North 1716

## C SZ ISS SID ISS ISS ISS ISS <sup>12</sup> Lse Code S <sup>13</sup> Producing Method Code <sup>14</sup> Gas Connection Date 8/1/13 <sup>15</sup> C-129 Permit Number <sup>16</sup> C-129 Effective Date <sup>17</sup> C-129 Expiration Date III. Oil and Gas Transporters III. III. III. III. III. III.

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
221115	Frontier Field Services, LLC 4200 E. Skelly Drive – Ste 700 Tulsa, OK 74135-3256	G
	AUG 2 2 2013	
	NMOCD ARTESIA	

## IV. Well Completion Data

<sup>21</sup> Spud Date 3/15/13	<sup>22</sup> Ready Date 5/24/13	<sup>23</sup> TD 13117'	<sup>24</sup> PBTD 13113'	<sup>25</sup> Perforations 9148-13062'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	e <sup>28</sup> Casin	g & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement
17 1/2"		13 3/8"	585'		575 sx
12 1/4"		10 3/4"	3171'		2000 sx (TOC @ 3116')
9 7/8"		8 5/8"	4066'		550 sx (TOC @ 4018')
7 7/8"		5 1/2"	13117'		2125 sx
		2 7/8"	8607'		

## V. Well Test Data

<sup>31</sup> Date New Oil 5/25/13	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date 5/30/13	<sup>34</sup> Test Length 24 Hrs	<sup>35</sup> Tbg. Pressure 400#	<sup>36</sup> Csg. Pressure 140#		
<sup>37</sup> Choke Size	<sup>38</sup> Oil 542	<sup>39</sup> Water 1385	<sup>40</sup> Gas 646		<sup>41</sup> Test Method Pumping		
been complied with a	t the rules of the Oil Conserv and that the information giver of my knowledge and belief.	ation Division have above is true and	OIL C	CONSERVATION DIVISION	ON		
Signature:			Approved by: accepted for Record				
Printed name: Stormi Davis			Title:				
Title: Regulatory Analyst			Approval Date: 8/23/13				
E-mail Address: sdavis@concho.co	<u>om</u>	. <u> </u>	· · ·				
Date: 8/20/13	Phone: 575-748-6946	)	Transporters	) are upda	tod from		
			CII5 filin	gs. Crot ha	t required		