

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-41007
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 W. Sheridan Ave, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Diamond PWU 22
4. Well Location Unit Letter <u>I</u> : <u>1970</u> feet from the <u>South</u> line and <u>170</u> feet from the <u>East</u> line Section <u>21</u> Township <u>19S</u> Range <u>29E</u> NMPM Eddy County		8. Well Number <u>7H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3331.5 GL		9. OGRID Number 6137
		10. Pool name or Wildcat Turkey Track; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

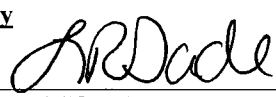
4/29/13 - MIRU WL and pump trucks
4/29/13-5/16/13 - Run CBL w/TOC @ 1722'. PT csg to 2000 psi for 30 minutes, ok. TIH w/frac plug and perf guns. Set plug @ 12006'. Perf 1st Bone Spring, 7150-11979', total 327 holes. Frac'd 7150-11979' in 10 stages. Frac totals: 49,000g 15% HCL, 90,300 # 100 Mesh, 1,461,400 # 30/50 sand, and 358,202 # 20/40 CRC. ND frac, MIRU PU, NU BOP, DO plugs & CO to 12,005' PBTD. CHC, FWB, ND BOP. RIH w/209 jts 2-7/8" L-80 tbg, set @ 6759.69'. TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Compliance Coordinator DATE 8/20/2013

Type or print name Ryan DeLong E-mail address: ryan.delong@dv.com PHONE: 405-552-6559

For State Use Only

APPROVED BY:  TITLE District Supervisor DATE 8/22/13

Conditions of Approval (if any):



Stimulations Summary

District PERMIAN BASIN		County EDDY		Field Name PARKWAY WEST		Project Group DELAWARE BASIN		State/Province NM			
Surface Legal Location SEC21 T19S R29E		API/UWI 3001541007		Latitude (°) 32° 38' 40.022" N		Longitude (°) 104° 4' 18.502" W		Ground Elev... 3,331.50	KB - GL (ft) 18.00	Orig KB Elev (ft) 3,349.50	Tubing Head Elevation (ft)
HYDRAULIC FRAC , 5/2/2013 11:31 , BONE SPRING, OH , 11,650.0 ftkB - 11,979.0 ftkB, HALLIBURTON , BADGER Bulk Sand 3593568 LB; OTTAWA											
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...	
218,100.0	4087.62		1,923.0			2,028.0	5,033.0	72	5,706.0	75	4.00
HYDRAULIC FRAC , 5/2/2013 12:58 , BONE SPRING, OH , 11,148.0 ftkB - 11,507.0 ftkB, HALLIBURTON , BADGER Bulk Sand 3786674 LB; OTTAWA											
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...	
218,100.0	4127.43		1,688.0			1,688.0	4,429.0	73	5,168.0	76	4.00
HYDRAULIC FRAC , 5/3/2013 09:00 , BONE SPRING, OH , 10,647.0 ftkB - 10,992.0 ftkB, HALLIBURTON , CRC Resin Coated Sand (Borden) 855991											
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...	
218,100.0	4414.69		1,612.0			1,612.0	4,114.0	71	5,277.0	76	4.00
HYDRAULIC FRAC , 5/3/2013 12:15 , BONE SPRING, OH , 10,050.0 ftkB - 10,492.0 ftkB, HALLIBURTON , CRC Resin Coated Sand (Borden) 956593											
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...	
218,100.0	3702.00		1,881.0			1,881.0	3,971.0	70	4,472.0	71	4.00
HYDRAULIC FRAC , 5/3/2013 14:40 , BONE SPRING, OH , 9,610.0 ftkB - 10,002.0 ftkB, HALLIBURTON , CRC Resin Coated Sand (Borden) 852050											
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...	
218,100.0	4032.17		2,354.0			2,354.0	5,194.0	82	5,636.0	84	4.00
HYDRAULIC FRAC , 5/3/2013 17:15 , BONE SPRING, OH , 9,120.0 ftkB - 9,457.0 ftkB, HALLIBURTON , CRC Resin Coated Sand (Borden) 935042 L											
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...	
218,100.0	3841.40		3,196.0			3,196.0	5,832.0	81	6,242.0	85	4.00
HYDRAULIC FRAC , 5/4/2013 06:53 , BONE SPRING, OH , 8,639.0 ftkB - 8,968.0 ftkB, HALLIBURTON , BADGER Bulk Sand 3743434 LB; OTTAWA											
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...	
218,100.0	3931.86					2,455.0	4,117.0	71	4,460.0	73	4.00
HYDRAULIC FRAC , 5/4/2013 08:41 , BONE SPRING, OH , 8,138.0 ftkB - 8,466.0 ftkB, HALLIBURTON , BADGER Bulk Sand 3719698 LB; OTTAWA											
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...	
218,100.0	3693.76					2,156.0	3,751.0	70	3,994.0	74	4.00
HYDRAULIC FRAC , 5/4/2013 12:09 , BONE SPRING, OH , 7,636.0 ftkB - 7,965.0 ftkB, HALLIBURTON , BADGER Bulk Sand 3742675 LB; OTTAWA											
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...	
218,100.0	4015.38					1,875.0	4,151.0	71	4,989.0	74	4.00
HYDRAULIC FRAC , 5/4/2013 14:46 , BONE SPRING, OH , 7,150.0 ftkB - 7,463.0 ftkB, HALLIBURTON , BADGER Bulk Sand 2687918 LB; OTTAWA											
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...	
218,100.0	3474.64					1,837.0	3,585.0	70	6,264.0	73	4.00