District I

1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I.

<sup>1</sup> Operator name and A	ddress		<sup>2</sup> OGRID Numb	er	
Mewbourne Oil Compa	ny			14744	
PO Box 5270			<sup>3</sup> Reason for Filing Code/ Effective Date		
Hobbs, NM 88240				New Well / 08/10/13	
<sup>4</sup> API Number	<sup>5</sup> Pool Name		7161	<sup>6</sup> Pool Code	
30 - 015 - 41153	,	WC-105 S252815D; Wolfcamp	NSL-6826	97949	
<sup>7</sup> Property Code	<sup>8</sup> Property Name	and a second		<sup>9</sup> Well Number	
39278		San Lorenzo 22/27 LE Fee	NSP-1968	2H	
TT 10 C C T					

II. 10 Surface Location Ul or lot no. Section Township North/South Line Range Lot.Idn | Feet from the Feet from the East/West line County L 22 25S 28E 2260 South 760 West Eddy **Bottom Hole Location** 

North/South Line Ul or lot no. Section Township East/West line Range Lot.Idn Feet from the Feet from the County E 27 28E North 25S 2309 770 West Eddy 12 Lse Code 13 Producing Method 14 Gas Connection 16 C-129 Effective Date 17 C-129 Expiration Date C-129 Permit Number Code Date P flowing 08/10/13

III. Oil and Gas Transporte	rs	•
18 Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
35246	Shell Trading US Co.	О
	PO Box 4604 Houston, TX 77210	The state of
298751	Regency Energy 301 Commerce Street	G
and all and a	Suite 700 Ft. Worth, TX 76102RECEIVED	
	AUG <b>2 3</b> 2013	
INE SERVINGUISE I	NMOCD ARTESIA	

IV. Well Completion Data We are asking for an exemption from tubing at this time.

<sup>21</sup> Spud Date 06/20/13	ı	eady Date 8/10/13	<sup>23</sup> TD 14760' (MD)	<sup>24</sup> PBTD 14730' ('MD)	<sup>25</sup> Perforat 10668' – 14		
<sup>27</sup> Hole Siz	e	<sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth Set		30 Sacks Cement	
17 ½"		13 ¾"		491'		550	
12 1/4"		9 5%''		2502'		950	
8 1/4"		7"	10563'		1250		
6 1/4"		4 1/2	" Liner	10359' (MD) - 14740' (MD)		TOL @ 10359' (MD)	

Well Test Data

v. well lest	Data				
<sup>31</sup> Date New Oil 08/10/13	32 Gas Delivery Date 08/10/13	<sup>33</sup> Test Date 08/12/13	<sup>34</sup> Test Length 24 hrs	35 Tbg. Pressure NA	<sup>36</sup> Csg. Pressure 2500
<sup>37</sup> Choke Size 26/64" (4)	<sup>38</sup> Oil 247	<sup>39</sup> Water 4004	<sup>40</sup> Gas 2878		41 Test Method Flowing
been complied with a	at the rules of the Oil Conse and that the information giv of my knowledge and belief	en above is true and	Approved by:	CONSERVATION DIVIS	ION
lackie Lathan  Fitle: Hobbs Regulatory  E-mail Address:			Approval Date:	Seologist"	
jlathan@mewbourne Date:	.com Phone:				
08/20/13	575-393-5905				