

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-41189
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No. X0 -0647-0405
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		7. Lease Name or Unit Agreement Name A State (308701)
4. Well Location Unit Letter <u>C</u> : 690' feet from the <u>North</u> line and 1690' feet from the <u>West</u> line Section 26 Township 17S Range 28E NMPM County Eddy		8. Well Number 050
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3684' GR		9. OGRID Number 873
		10. Pool name or Wildcat Artesia;Glorieta-Yeso (0) (96830)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: Completion ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well as follows:

05/17/13 MIRU Weatherford PU & RIH W/ CNL, CBL-GR-CCL Sector. MIRUSU. MIRU REV Unit. Tag PBTD@5655'. Log from PBTD@5655' to SF. Found good CMT across all pay intervals TOC@65'.
05/20/13 Perf Blinberry/ Tubb zone from 4934', 50', 80', 5005', 30', 40', 55', 77', 5109', 24', 43', 76', 5200', 20', 34', 53', 69', 85', 98', 5320', 42', 58', 86', 5401', 16', 30', 45', 58', 95', 5504', 30', 50', & 70'. (1-JSPF) 33 Holes.
05/21/13 Spot 488 Gals of 15% HCL NEFE Acid. Acidize Blinberry/Tubb zone from 4934'-5570' W/ 3,129 Gals 15% HCL NEFE acid.
06/03/13 FRAC LWR Blinberry/Tubb 4934' - 5570'w/ 220,206 gals 20#, 274,924# 16/30 sand & flushed with 5964 gals #10 linear gel. RIH w/ CBP & set @ 4910'. Perf Blinberry@ 4052', 82', 4105', 31', 43', 70', 90', 4210', 23', 36', 52', 70', 4305', 35', 60', 70', 99', 4410', 38', 53', 75', 89', 4505', 22', 67', 90', 4617', 50', 75', 97', 4724', 47', 72', 4800', 18', 33'. W/ 1 JSPF, 36 Holes. Acidize upper Blinberry w/3,444 Gals 15% NEFE HCl. Start 2nd stage. Frac upper Blinberry w/ 246,666 gals 20#, 297,890# 16/30 sand & flush w/3990 gals 10# linear gel. RIH w/CBP & Set @ 3985'. Perf Paddock/Glorieta @ 3454', 85', 3507', 19', 30', 55', 67', 86', 3603', 17',37', 50', 65', 80', 93', 3708', 25', 47', 72', 94', 3807', 22', 42', 70', 93', 3906', 18', 30', 42', 77'. W/ 1 JSPF 30 holes.

(Continued on page 2)

Spud Date:

05/06/2013

Rig Release Date:

05/12/2013

RECEIVED

AUG 21 2013

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Reg Tech I

DATE 7/24/2013

Type or print name Michael J. O'Connor

E-mail address: michael.oconnor@apachecorp.com

PHONE: 432/818-1953

For State Use Only

APPROVED BY:

TITLE

Dr. J. S. Spewer

DATE

8/22/13

Conditions of Approval (if any):

70

A State #50
API #30-015-41189
Apache Corp. (873)

Completion continued.

06/03/13 Acidize Paddock/Glorieta w/ 3,696 gals 15% NEFE HCl. Start 3rd stage Frac Paddock/Glorieta w/181,860 gals 20#, 228,108#16/30 sand, & flush w/ 3360 gals 10# linear gel.

06/06/13 Do CBPS@3985' & 4910'. DO CMT to new PBD@ 5685'. CIRC hole clean.

06/07/13 RIH w/2-7/8" J-55 6.5#TBG. SN @ 5546'. RIH w/ pump & Rods ETD @ 5636'.

06/12/13 Installed 640 AMPSCOT PMPG unit. POP.