District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.____

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

	Applicant, Apache Corporation, ,, whose address is,					
	hereby requests an exception to Rule 19.15.1		00	, days or u		
	, Yr, for the following described tank battery (or LACT): Name of Lease NB Tween State Name of Pool					
	Location of Battery: Unit Letter	SectionTownsh	ip 17S Range	28E		
	Number of wells producing into battery	30				
В.	Based upon oil production of	0barrels per c	lay, the estimated	* volume		
	of gas to be flared is	MCF; Value	\$4000	_per day.		
C.	Name and location of nearest gas gathering facility: Frontier Empire Abo Unit					
D.	Distance Estimated cost of connection					
E.	This exception is requested for the following reasons:					
	previous one that will expire August 30, 2013.					
	······					
		OIL CONSERVATION	N DIVISION	· · · · · · · · · · · · · · · · · · ·		
		\ \	-			
nereby certify ivision have t	that the rules and regulations of the Oil Conservation een complied with and that the information given above plete to the best of my knowledge and belief.	\ \	v 70, 70,	13		
hereby certify ivision have t true and com	that the rules and regulations of the Oil Conservation een complied with and that the information given above	\ \	v 20, 20, 1	13		
ivision have t	that the rules and regulations of the Oil Conservation een complied with and that the information given above plete to the best of my knowledge and belief.	Approved Until <u>//</u>	v 20, 20, 1 Spoursi	13 ?		
nereby certify ivision have t true and com ignature rinted Nam	that the rules and regulations of the Oil Conservation been complied with and that the information given above plete to the best of my knowledge and belief.	Approved Until _//C	v 20, 20, 1 Spewrsi 2013	13 ?		
ereby certify ivision have t true and com gnature rinted Nam Title -mail Addr	that the rules and regulations of the Oil Conservation been complied with and that the information given above plete to the best of my knowledge and belief.	Approved Until \underline{MC} By \underline{MDC} Title \underline{Dr}_{57} \underline{HC}	v 20, 20, 1 Spourst 2013	13 ?		

Submit 3 Copies To Appropriate District Office	State of New Me			Form C-103 June 19, 2008	
District I 1625 N. French Dr., Hobbs, NM 88240 District II	25 N. French Dr., Hobbs, NM 88240		WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV	OIL CONSERVATION 1220 South St. Fran Santa Fe, NM 87	ncis Dr.	 5. Indicate Type of L STATE X 6. State Oil & Gas Le 	FEE	
1220 S. St. Francis Dr., Santa Fe, NM 87505			X0-0647-0405		
SUNDRY NOTIO (DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)		7. Lease Name or Un N B Tween State Wells	-		
51	Gas Well 🔲 Other:		8. Well Number		
2. Name of Operator Apache Corporation			9. OGRID Number 873		
	3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			10. Pool name or Wildcat Artesia; Glorieta-Yeso (96830)	
4. Well Location				()	
Unit Letter H :	feet from the	line and	feet from th	eline	
Section 25	1	inge	NMPM 28E C	ounty Eddy	
	11. Elevation (Show whether DR,	RKB, RT, GR, etc)		
12. Check A	ppropriate Box to Indicate N	ature of Notice,	, Report or Other Da	ta	
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	REMEDIAL WOP		RT OF: TERING CASING AND A	
OTHER: Flare Gas	X	OTHER:			
 Describe proposed or compl of starting any proposed wo or recompletion. 	eted operations. (Clearly state all p rk). SEE RULE 1103. For Multip to temporarily flare the NB Tween S	bertinent details, ar le Completions: A	ttach wellbore diagram o	of proposed completion	
measured prior to flaring. The AF		State wells 1-50. If	Remittent haring win occ		
30-015-35915 30-015-35974 30-015-35916 30-015-35917 30-015-36603 30-015-36626	30-015-36789 30-015-37592 30-015-37593 30-015-37597 30-015-38405 30-015-38406		30-015-38592 30-015-38467 30-015-38593 30-015-39074 30-015-39075 30-015-39744	AUG 1 4 2013 NMOCD ARTESIA	
30-015-36627 30-015-36796	30-015-38407 30-015-39070		30-015-39745 30-015-39746		
30-015-36797	30-015-38590		30-015-39747		
30-015-36798	30-015-38591.		30-015-39748		
Spud Date:	Rig Release Da	ite:			
I hereby certify that the information a	above is true and complete to the be	est of my knowledg	ge and belief.		
SIGNATURE	TITLE_Regula	atory Tech II	DATE	08/09/2013	
Type or print name <u>Fatima Vasquez</u> For State Use Only	E-mail address	S: Fatima Vasquez@a		E: <u>(432) 818-1015</u>	
APPROVED BY: Conditions of Approval (if any):	N TITLE	ASype	WISI DATE	8/19/13	
# SEE At	Ached ODA's				

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here MDGOP1 1 8/19/2013

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



March 19, 2013 FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: <u>http://activefiremaps.fs.fed.us/current.php</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.