District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Apache Corporation ,					
	whose address is, 1945 Bluestem Road, Artesia, NM 88210,					
	hereby requests an exception to Rule 19.15.18.12 fordays or un					
	, Yr, for the following described tank battery (or LACT):					
	Name of Lease N B Tween State Name of Pool Yeso					
	Location of Battery: Unit Letter H Section 25 Township 17S Range 28E					
	Number of wells producing into battery					
	Based upon oil production ofbarrels per day, the estimated * volume					
	of gas to be flared isMCF; Valueper day.					
C.	Name and location of nearest gas gathering facility: Frontier Empire Abo Unit					
D.	DistanceEstimated cost of connection					
E.	This exception is requested for the following reasons: This is for an extension on the					
	previous one that will expire August 30, 2013.					
OPERATOR I hereby certify the	at the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION					
Division have been is true and comple	at the rules and regulations of the Oil Conservation n complied with and that the information given above the to the best of my knowledge and belief. Approved Until					
Signature	By ADade					
Printed Name & Title	Fatima Vasquez - Regulatory Tech II Title Ds A Squeyson					
E-mail Address	Fatima.Vasquez@apachecorp.com Date May 19 20 3					
Date 08/09/20	013 Telephone No. (432) 818-1015					

Gas-Oil ratio test may be required to verify estimated gas volume.

Submit 3 Copies To Appropriate District Office		State of New Mexico y, Minerals and Natural Resources		Form C-103 June 19, 2008	
District I 1625 N. French Dr., Hobbs, NM 88240	Elicigy, Millerals and Natt	irai Resources	WELL API NO.	3410-15, 2000	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of I	Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410		20 South St. Francis Dr.		STATE 🗵 FEE 🗌	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8	/505	6. State Oil & Gas L	lease No.	
87505	IGGG AND DEPONTS ON WELL	,	X0-0647-0405	-i4 A and Name	
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PL CATION FOR PERMIT" (FORM C-101) FO	UG BACK TO A	N B Tween State Wel	nit Agreement Name	
1. Type of Well: ⊠Oil Well □	8. Well Number				
2. Name of Operator Apache Corporation			9. OGRID Number 873		
3. Address of Operator			10. Pool name or W		
303 Veterans Airpark Lane, Suite 30)00 Midland, TX 79705		Artesia; Glorieta-Yeso	0 (96830)	
4. Well Location Unit Letter H:	feet from the	line and	feet from t	he line	
Section 25		ange		County Eddy	
Section 23	11. Elevation (Show whether DR			A A P A	
12. Check A	Appropriate Box to Indicate N	lature of Notice,	Report or Other Da	ata	
NOTICE OF IN	ITENTION TO:	SUE	SEQUENT REPO	ORT OF:	
PERFORM REMEDIAL WORK	RK				
TEMPORARILY ABANDON	CHANGE PLANS	l.		AND A	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN	IT JOB		
OTHER: Flare Gas	<u>X</u>	OTHER:			
	oleted operations. (Clearly state all ork). SEE RULE 1103. For Multip				
or recompletion.		- Compression	g		
Apache is requesting permission measured prior to flaring. The A	to temporarily flare the NB Tween SPI# for each well are as follows:	State wells 1-30. In	termittent flaring will occ	cur and gas will be	
30-015-35915	30-015-36789		30-015-38592	RECEIVE	
30-015-35915	30-015-36789		30-015-38467	1	
30-015-35916	30-015-37593		30-015-38593	AUG 1 4 2013	
30-015-35917 30-015-36603	30-015-37597 30-015-38405		30-015-39074 30-015-39075		
30-015-36626	30-015-38406		30-015-39744	NMOCD ARTES	
30-015-36627	30-015-38407		30-015-39745		
30-015-36796	30-015-39070		30-015-39746		
30-015-36797	30-015-38590		30-015-39747		
30-015-36798	30-015-38591.		30-015-39748		
Spud Date:	Rig Release Da	ate:			
				J	
I hereby certify that the information	above is true and complete to the h	est of my knowleds	ve and belief		
Theory voicing and the information	accident and and complete to the c	est of my knowledg	ge und vener.		
SIGNATURE	TITLE_Regul	atory Tech II	DATE	E 08/09/2013	
Type or print name Fatima Vasquez	E-mail addres	S: Fatima.Vasquez@a	pachecorp.com PHON	VE: (432) 818-1015	
For State Use Only	1		_	0/0/-	
APPROVED BY: Conditions of Approval (if any):	TITLE VS7	Moye	WISJ?_DATE	8/14/13	

* SEE Attached CDA'S

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey
Division Director
Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- · Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.