

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> <b>July 17, 2008</b>													
1. WELL API NO. <b>30-015-36978</b>																		
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																		
3. State Oil & Gas Lease No.																		
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>ENRON STATE</b>														
				6. Well Number: <b>15</b>														
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>   <b>AUG 27 2013</b>   <b>NMOCD ARTESIA</b> </div>														
8. Name of Operator: <b>LRE OPERATING, LLC</b>				9. OGRID: 281994														
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				11. Pool name or Wildcat: <b>Red Lake Glorieta-Yeso NE (96836)</b> <b>Red Lake, Queen-Grayburg-San Andres (51300)</b>														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	D	31	17-S	28-E		990	North	330	West	Eddy								
BH:																		
13. Date Spudded 6/25/09	14. Date T.D. Reached 7/3/09	15. Date Drilling Rig Released 7/4/09		16. Date Completed (Ready to Produce) WO: 8/20/13			17. Elevations (DF and RKB, RT, GR, etc.): 3621' GR											
18. Total Measured Depth of Well 3700'		19. Plug Back Measured Depth 3633'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run Induction, Density/Neutron, CBL											
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>2018'-2338' - Upper SA, 2376'-2650' - Middle SA, 2648'-2950' - Lower SA</b>																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24# J-55		346'		12-1/4"		350 sx Class C		0'								
5-1/2"		17# J-55		3683'		7-7/8"		400 sx 35/65 Poz/C		0'								
								+ 400 sx C										
<b>24. LINER RECORD</b>																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN														
				2-7/8"														
<b>25. TUBING RECORD</b>																		
SIZE	DEPTH SET		PACKER SET															
	3009'																	
26. Perforation record (interval, size, and number) 2018'-2338' - 33-0.41" 2376'-2650' - 28-0.41" 2648'-2950' - 26-0.41"  <u>Existing Yeso Perfs: 3285'-3524'. Total 74 holes below CBP # 3106'</u>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2018'-2338'</td> <td>3641 gals 15% HCL; fraced w/79,483# 16/30 &amp; 20,963# 16/30 sand in 20# X-linked gel</td> </tr> <tr> <td>2376'-2650'</td> <td>3323 gals 15% HCL; fraced w/65,269# 16/30 &amp; 17,068# 16/30 sand in 20# X-linked gel</td> </tr> <tr> <td>2648'-2950'</td> <td>3000 gals 15% HCL; fraced w/65,258# 16/30 &amp; 19,169# 16/30 sand in 20# X-linked gel</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2018'-2338'	3641 gals 15% HCL; fraced w/79,483# 16/30 & 20,963# 16/30 sand in 20# X-linked gel	2376'-2650'	3323 gals 15% HCL; fraced w/65,269# 16/30 & 17,068# 16/30 sand in 20# X-linked gel	2648'-2950'	3000 gals 15% HCL; fraced w/65,258# 16/30 & 19,169# 16/30 sand in 20# X-linked gel
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
2018'-2338'	3641 gals 15% HCL; fraced w/79,483# 16/30 & 20,963# 16/30 sand in 20# X-linked gel																	
2376'-2650'	3323 gals 15% HCL; fraced w/65,269# 16/30 & 17,068# 16/30 sand in 20# X-linked gel																	
2648'-2950'	3000 gals 15% HCL; fraced w/65,258# 16/30 & 19,169# 16/30 sand in 20# X-linked gel																	
<b>28. PRODUCTION</b>																		
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Pumping												
Date of Test Soon	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By: Jerry Smith												
31. List Attachments Deviation Report																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD 1927 1983												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature			Printed Name		Title: Petroleum Engineer		Date: 8/26/13											
			Mike Pippin															
E-mail Address: mike@pippinllc.com																		

2. 4

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1029'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1409'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1772'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3172'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso 3262'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -