Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		WELL API NO.	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			30-015-39958	• •
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type	of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			□ □ □
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & G	as Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	REVISED			
SUNDRY NOTICES AND REPORTS ON WELLS				or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			RDX 16	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 14H	
2. Name of Operator			9. OGRID Number	
RKI Exploration and Production, LLC			246289	
3. Address of Operator			10. Pool name or Wildcat	
210 Park Ave, Ste 900 OKC, OK 73102			WILDCAT G-03 S263016K;BONE SPRING	
4. Well Location				
Unit Letter C: 330 feet from the North line and 1650 feet from the West line				
Section 16 Township 26S Range 30E NMPM Eddy County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
12. Check Appropriate Box to francate Nature of Notice, Report of Other Data				
			SEQUENT RE	EPORT OF:
PERFORM REMEDIAL WORK				ALTERING CASING
TEMPORARILY ABANDON	· ·			P AND A
PULL OR ALTER CASING	MULTIPLE COMPL []	CASING/CEMEN	TJOB 🛛	
DOWNHOLE COMMINGLE				
OTHER:		OTHER:		
	leted operations. (Clearly state all			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
On 5/3/2013 ran Radial Bond/GR/CCL from 7844' to surface with 1000 psi on csg. Estimated TOC @ 3700'.				
On 5/6/2013 test casing to 8500 psi for 30 minutes.				
5/21/2013 through 5/23/2013. Perforated Upper Avalon Shale from 8503' to 11,879' in 14 stages. Acidized with 21,000 gallons of 15% HCL Acid. Total LTR: 80,724 bbls Total Sand Placed: 2,805,380lbs.				
On 5/26/2013- Began Flowback,				
Spud Date: 4/1/2019	Rig Release Da	ate:		
4/4/2013		4/28/2013		
	j			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE (TITLE: Regulatory Analyst DATE: 8/28/2013				
Type or print name: Robyn Lampley E-mail address: rlampley@rkixp.com PHONE: 405-996-5775				
For State Use Only		II Caal	الممنمة	2/1/2
APPROVED BY:	GOLD TITLE	"Geol	Jyist DA	TE 8/28/20/3
Conditions of Approval (if any):	<i>'</i>			