Form 3160-4 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia AUG 2 7 201:

R. NMOCD ARTESIA

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

	WELL	COMPL	ETION (	R RE	COMP	LETIC	N R	EPORT	AND I	LOG			ease Serial VMLC065			
la. Type o	f Well 🛮 🗖		☐ Gas ew Well	□ Wo	Dry rk Over	C		☐ Plu	g Back	Diff. I	Resvr.				or Tribe Name	
		Othe	r						_			1	VMNM128	925X		u 110.
<ol><li>Name of OXY U</li></ol>	f Operator SA WTP LF		E	-Mail: je	Co ennifer_c			ER A DU om	ARTE				ease Name ARTESIA		ell No. FEDERAL U	JNIT 9
3. Address	HOUSTO	N, TX 77	210					Phone N : 713-51		e area code	:)	9. A	API Well No		15-40794-0	D-S1
4. Location	of Well (Re	port location	on clearly a	nd in acc	ordance	with Fed	eral req	uirements	s)*				Field and P ARTESIA	ool, or	Exploratory	
At surfa			L 1980FEL											, M., or	Block and S 17S R28E I	urvey
	orod interval				0FNL 19	80FEL						12.	County or l		13. State	
At total		NE 1650	FNL 1980F		Reached			16. Date	Comple	ted			EDDY Elevations	(DF K	B RT GL)*	
14. Date Spudded 12/31/2012 15. Date T.D. Reached 01/05/2013 16. Date Completed □ D & A																
18. Total D	·	MD TVD	4859 4859			g Back T	.D.:	MD TVD		315 315	20. Dep	th Br	idge Plug S	et:	MD TVD	
21. Type E TRIPLE	lectric & Oth ECOMBO	er Mechar	nical Logs R	un (Sub	mit copy	of each)				Was	well cored DST run? ctional Sur		<ul><li>№ No</li><li>№ No</li><li>№ No</li></ul>	TYe	s (Submit ana s (Submit ana s (Submit ana	dysis)
23. Casing a	nd Liner Rec	ord (Repo	rt all strings	set in w			1		1							
Hole Size	Size/G	rade	Wt. (#/ft.)	To:		Bottom (MD)	1 ~	Cementer Depth		of Sks. & of Cement	Slurry (BB		Cement	Top*	Amount	Pulled
11.000	8.0	625 J-55	24.0		0	481				21	0			0		
7.875	5.5	500 L-80	17.0		0	4859	-			83	0			0		
	<del> </del>			<b> </b>			<del> </del>		ļ		<del></del>		<u> </u>		ļ	
24. Tubing	Record	1		L		-	<u> </u>		<u> </u>							
	Depth Set (N		icker Depth	(MD)	Size	Dept	h Set (1	MD) I	Packer De	pth (MD)	Size	D	epth Set (N	D)	Packer Dept	h (MD)
2.875 25. Produci	ng Intervals	4676				26.	Perfor	ation Rec	ord		l	<u> </u>				
	ormation		Тор		Botton		I	Perforated			Size		No. Holes		Perf. Statu	s
A) G	SLORIETA-	/ESO		3349	4	359		<u></u>	3559 7	O 4678	0.48	30	240	PRO	DUCING	
C)										-						
D)	racture, Treat	ment Cen	ent Squeez	e Etc											·	<del></del>
<u>_</u>	Depth Interv		icin oqueez	c, Ltc.	·			A	mount an	d Type of N	Material					<del></del>
			78 572029				2125									
	35	59 10 46	78 gal wate	er frac G	-R (linear	gei), 439	616 De	Ita Frac 14	10-R, 7500	) gal 15%H	CL, 12734#	100	mesh			
28. Product Date First	ion - Interval	Hours	Test	Oil	Gas			Oil G	ravity	Gas		Produc	tion Method			
Produced 06/26/2013	Date 06/26/2013	Tested 24	Production	BBL 42.0	MCF		3BL 474.0	Corr.		Gravit	•			SIC BIT	MPING UNIT	<u> </u>
Choke Size	Tbg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	<u> </u>	Water BBL	Gas:C Ratio	Dil	Well S	Status)	(m) (r)	FU		TILL	
3126	Flwg. SI 155	120.0		42		24	47.4	1	571		POW .	J 52-53				L
	tion - Interva		Tosí	lon.	10	1.	Matri	Louis		I <sub>2</sub>			- 1 · · ·			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Water 3BL	Соп.	ravity API	Gas Gravit	y	Produc	AUG	19	2013	
Choke Size	Tog. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Water BBL	Gas:C Ratio		Well	Status	L	A lm	5 jis K	3	
	SI										B	197	AU OF L	AND	MANAGEM	ENT
	ions and space	SSĬON #2	17360 VER	JFIED !	BY THE	BLM W	ELL I	NFORM	ATION S	YSTEM	1				_D OFFICE	
	** Bi	∟M REV	ISED **	BLM I	REVIS	ED ** l	BLM	REVIS	ED ** E	BLM RE	VISED '	* BI	LM REV	ISED	**	

RECLAMATION DUE 11-5-13

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28b. Proc	luction - Interv	'al C												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status	Status				
28c. Prod	luction - Interv	al D		·	<del></del>	<del>'</del>								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status	ell Status				
29. Dispo	osition of Gas(	Sold, used	for fuel, veni	ed, etc.)				L						
	nary of Porous	•	•	,	eof: Cored i	intervals an	d all drill-stem		31. For	mation (Log) Marke	ers			
tests,	including dept ecoveries.	h interval	tested, cushi	on used, tim	e tool open,	, flowing an	id shut-in pressi	ıres						
	Formation		Тор	Bottom		Descript	ions, Contents,	etc.		Name		Top Meas. Depth		
GLORIET PADDOC BLINEBR	K		3349 3445 3921						PAI	ORIETA ODOCK NEBRY		3349 3445 3921		
WEL	ional remarks L NAME WAS E: ARTESIA	S CHANG	EĎ OŇ 05/	07/2Ó13. P	RIOR NAM	/IE: CHRIS	ROBIN 20 FE	EDERAL	. #7; CURRE	NT WELL				
INAIVI	E. ARTESIA	TESO FE	DERAL ON	III #3										
33. Circle	enclosed attac	chments:				<u>,</u>		<u>.</u>						
	ectrical/Mecha ndry Notice fo	-	-			<ol> <li>Geologi</li> <li>Core Ar</li> </ol>	•		<ol> <li>DST Rep</li> <li>Other:</li> </ol>	oort 4	I. Direction	al Survey		
				<u>.,</u>										
34. I here	by certify that	the forego		onic Submi	ssion #217	360 Verifie	ed by the BLM	Well Inf	ormation Sys	records (see attache	d instructior	ns):		
			Committed				LP, sent to the RT SIMMONS			4S7059SE)				
Name	(please print)	JENNIFE	R A DUAR	ΤE			Title	REGUL	ATORY ANA	ALYST				
Signa	ture	(Electron	ic Submissi	on)			Date	Date 08/19/2013						
Title 18 U	J.S.C. Section ited States any	1001 and T false, ficti	Title 43 U.S. tious or frad	C. Section 1: ulent statem	212, make i ents or repr	t a crime fo esentations	or any person kn as to any matte	owingly : r within it	and willfully to ts jurisdiction.	o make to any depa	rtment or ag	ency		

## Revisions to Operator-Submitted EC Data for Well Completion #217360

## **Operator Submitted**

## **BLM Revised (AFMSS)**

Lease:

NMLC065729

·NMLC065729

Agreement:

NMNM128925X (NMNM128925X)

Operator:

OXY USA WTP LP PO BOX 4294 HOUSTON, TX 77210 Ph: 713-513-6640 OXY USA WTP LP

HOUSTON, TX 77210 Ph: 713.366.5360

Admin Contact:

JENNIFER A DUARTE REGULATORY SPECIALIST E-Mail: jennifer\_duarte@oxy.com Cell: 832-740-3716

JENNIFER A DUARTE REGULATORY ANALYST
E-Mail: jennifer\_duarte@oxy.com
Cell: 832-740-3716

Ph: 713-513-6640

Ph: 713-513-6640

Tech Contact:

JENNIFER A DUARTE REGULATORY SPECIALIST E-Mail: jennifer\_duarte@oxy.com Cell: 832-740-3716 JENNIFER A DUARTE REGULATORY ANALYST E-Mail: jennifer\_duarte@oxy.com Cell: 832-740-3716

Ph: 713-513-6640

Ph: 713-513-6640

Well Name: Number: CHRIS ROBIN 20 FEDERAL

ARTESIA YESO FEDERAL UNIT

Location:

S/T/R:

State: County: NM

EDDY

NM EDDY Sec 20 T17S R28E Mer NMP SWNE 1650FNL 1980FEL Sec 20 T17S R28E Mer **SWNE 1650FNL 1980FEL** 

Surf Loc: Field/Pool:

ARTESIA: GLORIETA-YESO

Logs Run:

**ARTESIA** 

Producing Intervals - Formations:

TRIPLE COMBO

**TRIPLECOMBO** 

**BONE SPRING** 

**GLORIETA-YESO** 

Porous Zones:

**GLORIETA PADDOCK** BLINEBRY

GLORIETA PADDOCK BLINEBRY

Markers:

**GLORIETA** PADDOCK BLINEBRY

**GLORIETA** PADDOCK BLINEBRY

Form 3160-4 (August 2007) UNITED STATES
DEPARTMENT OF THE INTERIOR

AUG 27 2013

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

BUREAU OF LAND MANAGEMENT	MMOCD	ARTES
WELL COMPLETION OR RECOMPLETION REPOR	T AND LOG	

												N	MLC0657	29		
la. Type o	_	Oil Well		•	Dry	Other				<b>—</b>		6. <b>I</b> f	Indian, All	ottee or	r Tribe Nai	ne
b. Type o	f Completion	Othe	lew Well er	Work	Over	□ Decpei	1 🗖	Plug	Back	☐ Diff.	Resvr.	7. U	nit or CA A	greeme	ent Name a	and No.
2. Name of OXY U	f Operator SA WTP LP	)	E	-Mail: jer		ct: JENN arte@oxy		DUA	RTE			8. La	ase Name a	and Wé	Il No.	LZ.
3. Address	PO BOX (		210				Ba. Phon Ph: 713			area code	;)	9. A	PI Well No		30-015-	40794
4. Location	of Well (Re	port locati	on clearly ar	ıd in acco	rdance wit	h Federal	equirem	ents)*	•				Field and Po			
At surfa	ace SWNE	1650FN	L 1980FEL										RTESIA; ( Sec., T., R.,			
At top p	orod interval	reported b	elow SWI	NE 1650I	FNL 1980	FEL							r Area Sec		17S R28E	
At total depth SWNE 1650FNL 1980FEL EDDY NM													1			
14. Date Sp 12/31/2				ate T.D. R /05/2013				) & A	Complete V 2013	d Ready to	Prod.	17. E		DF, KE 33 GL	3, RT, GL)	*
18. Total D	Depth:	MD TVD	4859 4859		19. Plug B	ack T.D.:	ME TV		481 481		20. Dep	th Bri	dge Plug Se		MD TVD	
	lectric & Oth E COMBO	ner Mechai	nical Logs R	un (Subm	it copy of	each)				Was	well cored DST run? ctional Sur		🔀 No 🏻 i	🗖 Yes	(Submit a (Submit a (Submit a	nalysis)
23. Casing a	nd Liner Rec	ord (Repo	rt all strings	set in we	(I)	-										
Hole Size	Size/G	irade	Wt. (#/ft.)	Top (MD)		tom Sta	ge Ceme Depth	nter		Sks. & Cement	Slurry (BB		Cement 7	Гор*	Amour	t Pulled
11.000	8	.625 J55	24.0		0	481		$\Box$		21	0			0		54
7.875	5.	.500 L80	. 17.0		0	4859		$\dashv$		83	0			0		189
				<u> </u>				_			<u>.  </u>					
								$\Box$								
24. Tubing	Pagard															
Size Size	Depth Set (N	4D) P:	acker Depth	(MD) T	Size	Depth Se	(MD)	Pa	cker Dep	th (MD)	Size	De	pth Set (MI	D)	Packer De	nth (MD)
2.875		4676	аскет верит	(1112)	Size	Берин ве	(i,iD)		скег гэср	(ii (ivib)	Size		pur bet (ivi		r acker ise	pur (MD)
25. Produci	ng Intervals					26. Per	oration F	Recor	d	· · · · · · · · · · · · · · · · · · ·						
	ormation	DU10	Тор	20.40	Bottom		Perfora	ited Ir			Size		lo. Holes		Perf. Sta	tus
A) B) <b>G/0</b> C	BONE SP	50		3349	485	-			3559 TC	3 4678	0.48	30	240	PROL	DUCING	
C)	1000															
D)		<u> </u>				I										
	racture, Treat		nent Squeeze	e, Etc.				-								
	Depth Interva		378 FLUID -	81 325 G	TAW 2 IA	ER ERAC (	S-B (LINE	-		Type of I		BAC	140 - B (CB	08811	NKED GEL	<del></del>
		33 10 40	7,0 1 20.0	01,020 0	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	21111110	2 11 (2.1142		ALL), 400		O DEETA	11710	140 11 (011	COOLII	THE GEE	<u>,                                      </u>
28 Product	ion - Interval	Δ	<u> </u>										TEDE	<u>- A D</u>	DEA	APA-
Date First	Test	Hours	Test	Oil	Gas	Water	Te	Dil Grav	rity	Gas	7100	Producti	on Method	<u> </u>	11111	VIVI
Produced 06/26/2013	Date 06/26/2013	Tested 24	Production	вві. 42.0	MCF 24.0	ВВL ) 47	4.0	Corr. Al	'l 39.0	Gravi	у		ELECTR	IC PUN	IPING UNI	Т
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL		Gas:Oil Ratio		Well	Status	<u> </u>	AUG 1		013	
	SI 155	120.0							571		POW		10	-		
	tion - Interva	T	T	2.0		<del>γ</del>						4	m	ے میا		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL		Oil Grav Corr. Al		Gas Grav	BU	KENT CAR	TÖFTLAN LSBAD F	D MA	NAGEME	ENT
Choke Size	Tbg. Press. Flwg.	Csg. Press,	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL		Gas:Oil Ratio		Well	raius				<i></i> (101.	
	LSC				1		1			1	V					

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #217360 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Date First   Test   Hours   Test   Production   BiBL   MCF   BiBL   Corr. API   Gravity   Gravity   Production Method	28b. Prod	luction - Inter	val C			<del></del>		<del></del>	<del></del>			
Size   Fire	Date First	Test	Hours							Production Method		
Total   Total   Total   Total   Total   Total   Total   MLT   ML		Flwg.							Well Status	s		
Decision   Decision	28c. Prod	luction - Inter	val D		<u> </u>	<del></del> _			, <b>l</b>			
Size   Price   Process   Indian   Process   Indian   Process   Indian   Process   Pr	Date First	Test	Hours							Production Method	!	
Show all important zones (include Aquifers):  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recovering tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recovering tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recovering tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recovering tests.  Formation  Top  Bottom  Descriptions, Contents, etc.  Name  GLORIETA  33.  GLORIETA  PADDOCK  34.  BLINEBRY  32.  Additional remarks (include plugging procedure):  WELL NAME WAS CHANGED ON 05/07/2013. PRIOR NAME: CHRIS ROBIN 20 FEDERAL #7; CURRENT WELL  NAME: ARTESIA YESO FEDERAL UNIT #9  33. Circle enclosed stackments:  1. Electrical/Mechanical Logs (1 full set reqd.)  5. Sundry Notice for plugging and cement verification  6. Core Analysis  7. Other:  34. I hereby certify that the foregoing and stacked information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #2173 fox Verified by set to the Carbon and System.  For OXY USA WTP 12, VERS NIMIONS on 08/19/2013 ()  Name (please print) JENNIFER A DUARTE  Title REGULATORY SPECIALIST		Flwg.							Well Status	s		
Show all important zones of porosity and coments thereof: Cored intervals and all drill-stem usts, including depth interval tested, cushion used, time tool open, flowing and shat-in pressures and recoveres.  Formation Top Bottom Descriptions, Contents, etc. Name Meas.  GLORIETA 3349 PADDOCK 3445 BLINEBRY 3921  32. Additional remarks (include plugging procedure): WELL NAME WAS CHANGED ON 05/07/2013. PRIOR NAME: CHRIS ROBIN 20 FEDERAL #7; CURRENT WELL NAME: ARTESIA YESO FEDERAL UNIT #9  33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (I full set reg/d.) 2. Geologic Report 3. DST Report 4. Directional Surve 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #217360 Verified by the RLAM Well Information System. For OXY USA WTP LP; sent to the Cartshald Committed to AFMSS for processing by KURT SIMMONS on 08/19/2013 ()  Table BEGULATORY SPECIALIST			(Sold, used	for fuel, ven	ted, etc.)	<u> </u>	L					
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc. Name Tr. Meas.  GLORIETA 3349 PADDOCK 3445 PADDOCK 3445 BLINEBRY 3921  32. Additional remarks (include plugging procedure): WELL NAME WAS CHANGED ON 05/07/2013. PRIOR NAME: CHRIS ROBIN 20 FEDERAL #7; CURRENT WELL NAME: ARTYESIA VESO FEDERAL UNIT #8  33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (1 full set req'd.)  2. Geologic Report  3. DST Report  4. Directional Surve  5. Sundry Notice for plugging and cement verification  6. Core Analysis  7. Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #217360 Verified by the BLM Well Information System. For OXY USA WTP LP, sent to the Cartshad  Committed to AFMSS for processing by KURT SIMMOS on 08/19/2013 ()  Title REGULATORY SPECIALIST	30. Sumr	nary of Porou	s Zones (Ir	clude Aquif	ers):		<del></del>		3	1. Formation (Log) M	larkers	
Formation Top Bottom Descriptions, Contents, etc. Name Meas.  GLORIETA 3349 PADDOCK 3445 BLINEBRY 3921  32. Additional remarks (include plugging procedure): WELL NAME WAS CHANGED ON 05/07/2013. PRIOR NAME: CHRIS ROBIN 20 FEDERAL #7; CURRENT WELL NAME: ARTESIA YESO FEDERAL UNIT #9  33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (I full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Surve 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #217360 Verified by the BLM Well Information System. For OXY USA WTP LP, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 6819/2013 ()  Name (please print) JENNIFER A DUARTE  Title REGULATORY SPECIALIST	tests,	including dep							es			
32. Additional remarks (include plugging procedure):  WELL NAME WAS CHANGED ON SOSO/2013. PRIOR NAME: CHRIS ROBIN 20 FEDERAL #7; CURRENT WELL NAME: ARTESIA YESO FEDERAL UNIT #9  33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (1 full set req'd.)  2. Geologic Report  3. DST Report  4. Directional Surve  5. Sundry Notice for plugging and cement verification  6. Core Analysis  7 Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #217360 Verified by the BLM Well Information System.  For OXY USA WTP LP, sent to the Carlsbad  Committed to AFMSS for processing by KURT SIMMONS on 08/19/2013 ()  Name (please print) JENNIFER A DUARTE		Formation		Тор	Bottom		Descriptions	Contents, etc	e.	Name	-	Top Meas. Depth
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	Name	e(please print	) <u>JENNI</u> FI		mmitted to A	AFMSS fo	or processing by	KURT SIMI	MONS on 08/1			
organization (Electronic Submission) Date 00/19/2013				-								
	Signa		(Election	iic Submiss	SIO(1)			Date <u>U</u>	19/2013			

Occidental Oil & Gas Corp – Permian Primary – North NM/Terrell RMT										
Well: Chris Rob	in 20 Federal #7	API: 30-015-40794								
State: New Mexico	County: Eddy	T17S R28E, Sec 20	1650' FNL & 1980' FEL							
Field: Empire	TD: 4,859'	PBTD: 4,815'	KB: 3,647' ASL							
Casing Size:	Grade/Weight:	Depth:	Cement:							
8-5/8"	J-55 STC / 24#	481'	210sx, circ'd to surf							
5-1/2"	L-80 LTC / 17#	4,859'	830 sx, circ'd to surf							

