Submit 1 Copy To Appropriate District	State of New Mex	tico	Form C-103	
Office <u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs; NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-015-41240	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE S FEE	
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 875	505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Long Danger 22 State	
PROPOSALS.)			Lone Ranger 33 State  8. Well Number 2H	
1. Type of Well: Oil Well Gas Well Other			9. OGRID Number	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP.			9. OGRID Number 6137	
3. Address of Operator			10. Pool name or Wildcat	
333 WEST SHERIDAN AVENUE, OKC, OK 73102			FOREHAND RANCH; BONE SPRING	
4. Well Location				
Unit Letter <u>I: 1895</u>	feet from theSOUTH_ line a	andfe	et from the <u>EAST</u> line	
. Section 33		lange 27E	NMPM EDDY, County	
	11. Elevation (Show whether DR, 13111)	RKB, RT, GR, etc.,		
12. Check A	Appropriate Box to Indicate Na	ture of Notice,	Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM		OTLIED: Deilling	Operational Shard First 2'	
OTHER:  13 Describe proposed or comm			Operations: Spud First 3'	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or rec		· -		
08/14 /13				
00.11713				
MIRU Butches Rat Hole serv	vices. Drill additional 2' on the above	well for a total of	12'. Drill time 1 RECEIVED	
	•		AUG 28 2013	
			NMOCD ARTESIA	
			INIOCD ARTESIA	
Spud Date: <b>07/26/1</b>	Rig Release Da	te:	<b>&gt;</b>	
<u> </u>		L		
I handa a garific all a della información	all and the last of the last		11 - 1: - C	
I nereby certify that the information	above is true and complete to the bes	st of my knowledg	e and belief.	
4. Jal.	0.4.4		4.12	
SIGNATURE ( CONTROL OF	TITLE Regula	atory Compliance	Associate DATE 08/27/13	
Type or print nameErin L. Wor	kman E-mail address: Erin.w	orkman@dvn.com	PHONE: <u>(405) 552-7970</u>	
For State Use Only Scopled to				
ADDDOVED DV:			DATE 8/28/2013	
APPROVED BY:	TITLE		DATE 0/00/00/	

A Refer to Conditions of APD Approval \* SEE AHAchment



AUGUST 1, 2013

DEVON SETH IRELAND seth.ireland.dvn.com

ON JULY 26, 2013, WE SET 10' X 30" PIPE WITH A LID ON THE LONE RANGER 33 STATE 2H. WE CEMENTED THE 30" CASING 3' FROM THE TOP AND BACK FILLED IT WITH DIRT TO THE TOP. DRILL TIME WAS 1 HOUR.

ON AUGUST 14, 2013, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 12' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

PLEASE LET ME KNOW IF YOU HAVE ANY QUESTIONS.

REGARDS,

LEE SELLERS
DRILLING SERVICES COORDINATOR

## **Permit Conditions of Approval**

API:

30-015-41240

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string

