

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

<b>SUBMIT IN TRIPLICATE – Other instructions on page 2.</b>		5. Lease Serial No. NMNM-89057
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator Devon Energy Production Company, L.P.		7. If Unit of CA/Agreement, Name and/or No.
3a. Address 333 W. Sheridan Avenue Oklahoma City, Oklahoma 73102	3b. Phone No. (include area code) 405-228-4248	8. Well Name and No. Snapping 10 Federal 3H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 200' FSL & 2265' FWL, Sec 10, T26S-R31E, Unit N		9. API Well No. 30-015-39866
		10. Field and Pool or Exploratory Area Jennings; Bone Spring, West
		11. County or Parish, State Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

03/23/13: MIRU. Spud well @ 13:00 hrs.

03/24/13 – 03/27/13: TD 17-1/2" hole @ 1,670'. RIH w/40 jts 13-3/8" 48# H-40 STC csg & set @ 1,670'. Lead w/1105 sx CI "C" cmt, yld: 1.745 cf/sx. Tail w/350 sx CI C Cmt, yld: 1.345 cf/sx. Disp w/251 bbls FW Mud. Circ 81 sx to surf. WOC. Test BOP & annular preventer to 250 psi /3000 psi for 10 mins, good test. Test casing to 1950 psi for 30 min. Good Test.

03/28/13 – 03/30/13: TD 12-1/4" hole @ 4,050'. RIH w/88 jts 9-5/8" 40# J-55 LTC csg & set @ 4050'. Lead w/1060 sx CI C, yld 1.733 sf/sx. Tail w/375 sx CI C, yld: 1.382 cf/sx; displ w/304 bbls FW. Circ 370 sx of cement to surface. RD cmt equip. Test BOP, & annular preventer, 250 psi & 3000 psi; held 10 min. Test casing to 1500 psi, hold for 30 min. OK

04/05/13 – 04/07/13: TD 8-3/4" pilot hole @ 10,400'. CHC. Log pilot hole. Set top of whipstock @ 9,476', KOP 9,486'. Cement whipstock w/375 sx of CI H cmt., yld: 1.182. Disp w/150 bbls of FW.

04/19/13 - 4/23/13: TD 8-3/4" lateral production hole @ 14,782'. RIH w/114 jts 5-1/2" 17# HCP110 BTC & 201 jts 5-1/2" HCP 110 LTC csg, set @ 14,782'; CHC. Cement 1st Stage, lead w/875 sx CI H, Yld 2.01 cf/sx, Tail w/1325 sx CI H, Yld 1.28 cf/sx. DV Tool @ 5805'. Cement 2nd Stage, lead w/350 sx CI "C" cmt, Yld 2.88 cf/sx; tail w/100 sx CI "C", yld: 1.36, disp w/ 135 bbls FW; had good returns. Release Rig @ 06:00 hrs on 04/23/2013. TOC @ 3838'. Tested casing to 4500 psi, held for 30 min. OK

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Patti Riechers		Title Regulatory Specialist
Signature <i>Patti Riechers</i>	Date 8/16/2013	ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date AUG 25 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.