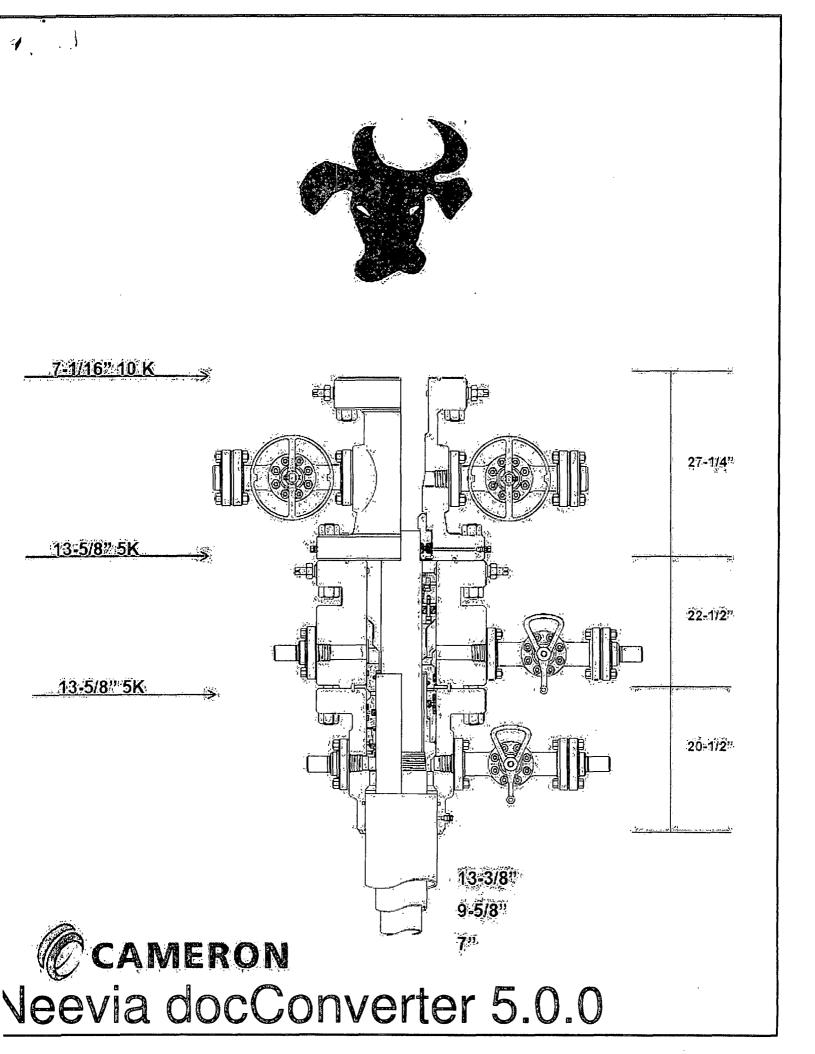
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this from for proposals to chill not network an abandoned well. Use form 3160-3 (APD) for such proposals. I. Mac.OR4804. I. Indian, Allotte or The Name I. The Name<!--</th--><th>Form 3160-5 (August 2007)</th><th></th><th>UNITED STATE ARTMENT OF THE I</th><th>OCE</th><th>) Artesia</th><th colspan="2">FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010</th>	Form 3160-5 (August 2007)		UNITED STATE ARTMENT OF THE I	OCE) Artesia	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
Bo not use this form for proposals to drill or to re-enter an abundance well. Use form SIGO (APD) or south proposals. 6. If Indian, Allotts or Trile Name SUBMIT IN TRIPLICATE - Other instructions on reverse side. 7. If Unit or CAAgreement, Name and/or No PCKET ARE UNIT 422H I Type of Wall Gas Well One 8. Well Name and/or No PCKET ARE UNIT 422H I Wall One and No. PCKET ARE UNIT 422H I Wall One and No. PCKET ARE UNIT 422H I Wall One and No. PCKET ARE UNIT 422H I Wall One and No. PCKET ARE UNIT 422H I Wall One and No. PCKET ARE UNIT 422H I Wall One and No. PCKET ARE UNIT 422H I Wall One and No. PCKET ARE UNIT 422H I Wall One and No. Bell and No. <td< td=""><td colspan="6"></td><td colspan="2">5. Lease Serial No.</td></td<>							5. Lease Serial No.	
	Do not use this form for proposals to drill or to re-enter an						6. If Indian, Allottee or Tribe Name	
Gold WallGas WellOther PORECREAKE UNIT 422H BOPCOLP E-Mail: wbmckee@baspot.com 9. All Well No. BOPCOLP E-Mail: wbmckee@baspot.com P. EddE and Pock.com BOPCOLP E-Mail: wbmckee@baspot.com P. EddE and Pock.com BOPCOLP E-Mail: wbmckee@baspot.com P. EddE and Pock.com Boecher Properties Mail: Mail: Mail: Commerce P. Production (Start/Resume) P. Well No. Bobsotperties Properties Mail: Mail: Commerce Active: Production (Start/Resume) Wast: Shat-Off Bobsotperties Properties Mail: Mail	SU	BMIT IN TRIP	LICATE - Other instru	ctions on re	verse side.	20 11-11	7. If Unit or CA/Agree	eement, Name and/or No.
BOPCO LP E-Mail: wbmckee@basspet.com 30-01541056 3ar, Address Disposed for the processing of the pro	1. Type of Well	s Well 🗖 Other						
P.O. BOX 2760 MIDLAND, Y 79702 Ph: 432-221-7353 CORRAL CANYON NE DELAWARE MIDLAND, YY 79702 4. Location of Well (Foregoe, Sec., T. R. M., ur Survey Description) II. County or Parish, and State Sec 18 725S R30E NESE 1980FSL 660FEL 22.128156 N Lat, 103.913731 W Lon III. County or Parish, and State 21.28158 N Lat, 103.913731 W Lon III. County or Parish, and State EDDY COUNTY, NM 22.128156 N Lat, 103.913731 W Lon III. County or Parish, and State EDDY COUNTY, NM State of Intent Acidize Decemper Production (Start/Resume) Water Shut-Off Subscience of Intent Acidize Decemper Production (Start/Resume) Water Shut-Off Subscience of Intent Charge Plans Plug and Abandon Recomplete Charge to Original / Program of the state of the involved operation (Clearly state all perintent desils, including estimated stating date of any proposal Production (Start/Resume) Water Disposal 3. Describe Proposed of Completed Operation (Clearly state all perintent markers and zones, following completion of the involved operation, state all perintent markers and zones, following completed, and the state and and the any perintent markers and zones, following completion of the involved operation, state all perintent markers and zones, following completed, and the operation head by the perintent markers and zones, following completed, and the operation heades the marker and zones, following and ala	2. Name of Operator BOPCO LP							
Sec 18 725S R30E NESE 1980FSL 660FEL EDV COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize December Production (Start/Resume) Water Shut-Off Subsequent Report Change Plans Production (Start/Resume) Water Shut-Off Other Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Other Other 3. Describe Proposed or Completed Operation (clearly water of the proposition of Change to Original / proposition of the propropositis of the proposition of the proposition of th	P.O. BOX 2760 Ph: 432-22							
32.128158 N Lat, 103.913731 W Lon 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION VPE OF ACTION Notice of Intent Casing Repair	4. Location of Well (H	Footage, Sec., T.,	R., M., or Survey Description	1)			11. County or Parish,	and State
TYPE OF SUBMISSION TYPE OF ACTION Image: Subsequent Report Acidize Decepen Production (Start/Resume) Water Shu-Off Image: Subsequent Report Casing Repair New Construction Recomplete Image: Subsequent Report				EDDY COUNT	Y, NM			
Notice of Intent Acidize Casing Repair Acidize Acidize Casing Repair Acidize Convert to Injection Pug Back Water Disposal Acidize Acidize Convert to Injection Pug Back Water Disposal Acidize Acidize Acidize Acidize Convert to Injection Pug Back Water Disposal Acidize Acidize Acidize Acidize Acidize Acidize Acidize Convert to Injection Pug Back Water Disposal Acidize	12. C	HECK APPRO	OPRIATE BOX(ES) T	O INDICAT	E NATURE OF	NOTICE, F	REPORT, OR OTHE	R DATA
Notice of Intent Alter Casing	TYPE OF SUBM	ISSION		ТҮРЕ О	TYPE OF ACTION			
Subsequent Report Casing Repair New Construction Recomplete Final Abandonment Notice Convert to Injection Plug and Abandon Temporarily Abandon 3. Describe Proposed or Completed Operation (leastly side all perinem details, including estimated starting date of any proposed work and approximate duration thereof. If the proposed is to deepen directionally on recomplete horizontally, give subservace leating and measured and two vertical deptils of all perinem matters and zones. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be field once testing ash been completed. BOPCO, L.P. respectfully requests to change the BOP testing schedule for the PLU #422H due to using the Cameron MBS wellhead. Attached is the Cameron MBS wellhead will be installed on the 13-3/8' surface casing. The weld, running of hangers and tests provide by Cameron field personnel. The BOP stack will be installed on the 13-3/8' surface casing. The weld, running of hangers and tests provide by Cameron field personnel. The BOP stack will be field on the tasting as well as test the multi-bowl seals. It. Intereby certify that the foregoing is true and borned DCDD AFT ECORM Mame (Primed/Typed) BRIAN BRAUN Name (Primed/Typed) BRIAN BRAUN Mate DRAUN Title Mate DRAUN Title Mate DRAUN Title Mate Draund and the operation as the state of the file on the state of the casing will be state of the casing will be state of the casing will be tested to Tots of the DRAUN Sof the DROPCO L	🛛 Notice of Intent				-	-	· · · · · · · · · · · · · · · · · · ·	-
Final Abandonment Notice Final Abandon Temporarily Abandon Te	Subsequent Rep	ort	_ •	—		—		
Plud Abditionine Horder Change Plans Plug Back Water Disposal Water Disposal Convert to Injection Plug Back Water Disposal Water Disposal Society Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zons. Attach the Bond under which the work will be performed or provide the Bond No. on file will BLM/BLA. Required and subsequent reports shall be filed will all wills in a null tiple completion or recomplete and subsequent reports shall be filed will all wills are interval, a Form 3160-4 shall be filed on set in a null tiple completion or recomplete and the operator has Society and the performed or provide the Bond No. on file will BLM/BLA. Required subsequent reports shall be filed will all will be interval. The performation, the performed or provide the Bond No. on file will be filed on set in a new interval, a Form 3160-4 shall be filed on set in a new interval, a Form 3160-4 shall be filed on set in a new interval. The Cameron MBS wellhead. Attached is the Cameron MBS wellhead schematic that will be utilized. The Cameron MBS wellhead on the 13-03 ⁽⁶⁾ surface casing. The wield, running of hangers and testel bugs will be supervised by Cameron field personnel. The BOP stack will be rippled up on surface casing and testel to the maximum pressures expected at any point in the drilling operation. 250 blow and 3,000 ps high. The intermediate casing will be tested to 70% of the casing burst to ensure the integrity of the casing string as well as test the multi-bowl seals. RECEIVED AUG 2 6 2013 The Cameron MBS String Committee to the ATMS for processing by KURT SIMMONS on 08/21/2013 () Name(Printed/Typed) BRIAN BRAUN The MBR String Committee to AFMS				-		•		
3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Arach the Bond under which the work will be performed or provide the BOM No. on file with BLMBIA. Required and true vertical depths of all pertinent markers and zones. Arach the Bone completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed on step testing has been completed. PL. P. respectfully requests to change the BOP testing schedule for the PLU #422H due to using the Cameron MBS wellhead. Attached is the Cameron MBS wellhead schematic that will be utilized. The Cameron MBS wellhead attached is the Cameron MBS wellhead schematic that will be utilized. The Cameron MBS wellhead on the 13-248" surface casing. The weld, running of hangers and test plugs will be supervised by Cameron field personnet. The BOP stack will be nippled up on surface casing and tested to the maximum pressures expected at any point in the difficult operation, 250 psi low and 3,000 psi high. The intermediate casing will be tested to 70% of the casing burst to ensure the integrity of the casing string as well as test the multi-bowl seals.	E Final Abandonm	ent Notice		—	Ŷ		-	
AUG 26 2013 July 26 2013 14. I hereby certify that the foregoing is true and corrections with the subject Less of the Carlsbad For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 08/21/2013 () Name (Printed/Typed) BRIAN BRAUN Title DRILLING ENGINEER Signature (Electronic Submission) Date 08/20/2013 This SPACE FOR FEDERAL OR STATE OFFICE USE ANIG 2 1/2013 //201	Attach the Bond under following completion testing has been comp determined that the si BOPCO, L.P. resist the Cameron MBS we and test plugs will nippled up on sur drilling operation, of the casing burst	r which the work of the involved o leted. Final Abar te is ready for fina pectfully reque S wellhead. At ellhead will be I be supervised face casing an 250 psi low ar	will be performed or provide perations. If the operation re indonment Notices shall be fi al inspection.) ests to change the BOP tached is the Cameron installed on the 13-3/8' d by Cameron field per- d tested to the maximu nd 3,000 psi high. The i	e The Bond No. 4 soults in a multij led only after al MBS wellhea ' surface cas sonnel. The f im pressures ntermediate	on file with BLM/BI ole completion or rec I requirements, inclu dule for the PLU ad schematic tha ing. The weld, ru 3OP stack will be expected at any casing will be tes	A. Required s completion in a ding reclamati	ubsequent reports shall be a new interval, a Form 310 on, have been completed,	e filed within 30 days 50-4 shall be filed once and the operator has
AUG 26 2013 July 26 2013 14. I hereby certify that the foregoing is true and corrections with the subject Less of the Carlsbad For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 08/21/2013 () Name (Printed/Typed) BRIAN BRAUN Title DRILLING ENGINEER Signature (Electronic Submission) Date 08/20/2013 This SPACE FOR FEDERAL OR STATE OFFICE USE ANIG 2 1/2013 //201			RECEN	VED			CONDITION	
14. Thereby certify that the follogoing is the and contents of SUDMESSION #217598 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 08/21/2013 () Name(Printed/Typed) BRIAN BRAUN Signature (Electronic Submission) Date 08/20/2013 Title APPPROVED Approved By_ Title Orditions of approval, if any, are attached. Approval of this notice does not warrant or mitty that the applicant holds legal or equitable title to those rights in the subject lease hich would entitle the applicant to conduct operations thereon. It as the use of the u			Ì	!		;	00.	5/28/2013
For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 08/21/2013 () Name(Printed/Typed) BRIAN BRAUN Title DRILLING ENGINEER Signature (Electronic Submission) Date 08/20/2013 THIS SPACE FOR FEDERAL OR STATE OFFICE USE AUG 2 1/2013 Approved By	14. I hereby certify that	the foregoing is tr	Electronic Submission #	217598 verific			on System	<u> </u>
Signature (Electronic Submission) Date 08/20/2013 APPROVED THIS SPACE FOR FEDERAL OR STATE OFFICE USE AIIG 2-1/2013 Approved By			For i	BOPCO LP,s	ent to the Carlsba	ad	-	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE Alig 2. 1/2 Approved By	Name(Printed/Typed)	BRIAN BRA	AUN		Title DRILLI	NG ENGIN	EER DODO	NED
THIS SPACE FOR FEDERAL OR STATE OFFICE USE Alig 2. 1/2 Approved By							APPRI	JVED
Approved By	Signature	(Electronic Sul	omission)		Date 08/20/2	2013		
onditions of approval, if any, are attached. Approval of this notice does not warrant or rtify that the applicant holds legal or equitable title to those rights in the subject lease hich would entitle the applicant to conduct operations thereon. It a trime for any person knowingly and willfully to make to any department or agency of the United			THIS SPACE FO		AL OR STATE	OFFICE I	ISE ANG 2.	h 2013/11
tle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	ertify that the applicant ho	olds legal or equita	able title to those rights in the				BUTEAU OF LAT	IELD OFFICE
	itle 18 U.S.C. Section 100	1 and Title 43 U.	S.C. Section 1212, make it a	crime for any p	erson knowingly and	d willfully to n	nake to any department of	agency of the United
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **								

4

PDF \$/21/13



PECOS DISTRICT CONDITIONS OF APPROVAL

OPERATOR'S NAME:	BOPCO, L. P.
LEASE NO.:	NMLC-064894A
WELL NAME & NO.:	POKER LAKE UNIT 422H
SURFACE HOLE FOOTAGE:	1980' FSL & 0660' FEL
BOTTOM HOLE FOOTAGE	2310' FSL & 0990' FEL Sec. 20, T. 25S., R 30 E.,
LOCATION:	Section 18, T. 25S., R 30 E., NMPM
COUNTY:	Eddy County, New Mexico
API:	30-015-41056

The original COAs still stand with the following drilling modifications:

A. PRESSURE CONTROL

- 1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
- 2. Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor. If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).
- 3. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be 3000 (3M) psi.
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.

- d. Operator shall perform the 9-5/8" and 7" casing integrity tests to 70% of the casing burst. This will test the multi-bowl seals.
- e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
- 4. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
 - b. The tests shall be done by an independent service company utilizing a test plug **not a cup or J-packer**.
 - c. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock.
 - d. The results of the test shall be reported to the appropriate BLM office.
 - e. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
 - f. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

JAM 082113

Ì