

Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-41078
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. OG-5359-2
7. Lease Name or Unit Agreement Name KEMPER STATE
8. Well Number 002
9. OGRID Number 274841
10. Pool name or Wildcat LOCO HILLS; Q-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator ALAMO PERMIAN RESOURCES LLC	
3. Address of Operator 415 W. WALL ST., SUITE 500 MIDLAND, TX 79701	
4. Well Location Unit Letter : <u>E</u> <u>2310</u> feet from the <u>N</u> line and <u>480</u> feet from the <u>W</u> line Section: <u>16</u> Township <u>18 S</u> Range <u>29E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3522 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☒ PERFORATIONS/TUBING

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PERFORATIONS

DATE	TOP	BOTTOM	OPEN HOLE	SHOTS/FT	SHOT SIZE	MATERIAL	STIMULATION	AMOUNT
5/20/13	2918	2994	N	2 (Total 36)	19	15% NEFE; Foam Frac	Acidize; Frac	2,000 gals; Frac w/ 66,133 lbs total prop
6/27/13	2472	2827	N	2 (Total 88)	19	10% NEFE; Foam Frac	Acidize; Frac	2,000 gals; Frac w/ 83,767 lbs total prop

TUBING

TUBING SIZE	TYPE	DEPTH SET	PACKER SET
2.875	J55	2525	

Pressure Test Data

04/23/13 Test BOP & Surface Casing to 750 psi for 30 mins, Ok.  
05/17/13 Pressure up on Production casing to 3,000 psi for 30 mins, Ok

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE 07/31/2013

Type or print name Carie Stoker E-mail address: carie@stokeroilfield.com PHONE: 432 664 7659

For State Use Only

APPROVED BY: SRDade TITLE Dist II Supervisor DATE 8/28/13  
Conditions of Approval (if any):