Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		June 19, 2008 WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	IL CONSERVATION DI	VISION 30-015		
District III	1220 South St. Francis	D _m 5. Indi	cate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8750		e Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		0. 5	0.000	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		ACK TO A AID 24	7. Lease Name or Unit Agreement Name AID 24 STATE	
PROPOSALS.) 1. Type of Well: Oil Well ⊠ Gas Well □ Other		8. Wel	8. Well Number #28	
2. Name of Operator		9. OGI	9. OGRID Number 281994	
LRE OPERATING, LLC		10 Pa	10. Pool name or Wildcat	
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			Empire, Glorieta-Yeso (96210)	
CO WINCE Pippin ELC, 5104 N. Sumvan, Patrinington, NW 67401		Empire,	0.00.000 (9.02.10)	
4. Well Location				
Unit Letter P: 390 feet from the SOUTH line and 450 feet from the EAST line				
Section 24 Township 17-S Range 28-E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3669' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
			☐ ALTERING CASING ☐	
TEMPORARILY ABANDON CHAN	GE PLANS 🔲 CO	—		
PULL OR ALTER CASING				
DOWNHOLE COMMINGLE	COMMINGLE L			
OTHER:		OTHER: Spud & Casings		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
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Spud well on 8/15/13. Drilled 11" hole to 490'. Landed 8-5/8" 24# J-55 csg @ 486'. Cmted w/225 sx (337 cf) "C" cmt w/2% Cacl2, & 0.25# CF. Circ 58 sx cmt to surface. On 8/17/13, PT 8-5/8" csg to 600 psi for 30 min-OK.				
Drilled 7-7/8" hole from 8-5/8" csg shoe to 5350' on 8/19/13. On 8/20/13, landed 5-1/2" 17# J-55 csg @ 5349'. Cmted lead w/350 sx				
(676 cf) 35/65 poz "C" cmt w/5% PF-44, 6% PF-20, 0.2% PF-13, 0.125# PF-29, 0.4# PF-46, & 3# PF-42. Tailed w/625 sx (838 cf) "C"				
cmt w/0.5% PF-13, 0.2% PF-167, 0.2% PF-65, 0.4# PF-46, & 0.125# PF-29. Circ 110 sx cmt to pit. Ran cased hole GRN logs. Released				
drilling rig on 8/21/13. On 8/23/13, PT 5-1/2" csg to 5000 psi for 30 min-OK.				
Spud Date: 8/15/13 Drilling Rig Release Date: 8/21/13				
Spud Date: 8/15/13 Drilling Rig Release Date: 8/21/13 I hereby certify that the information aboxe is true and complete to the best of my knowledge and belief.				
$A \not\perp \Delta$				
SIGNATURE TITLE Petroleum Engineer - Agent DATE 8/26/13				
Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573 For State Use Only				
APPROVED BY: 1200	TITLE SIST Z	I Supewis N	DATE 8/28/13	
Conditions of Approval (if any): www.emnra.state.nm.us				
Current forms are available on our	DECENT			
website and should be used when	RECEIVE	:U ·		
filing regulatory documents.	AUG 27 201	3 j	9W	
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