Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1604-0135 Expires July 31, 1996

5. Lease Serial No.

OCD Artesia

SUNDRY NOTICES AND REPORTS ON WELLS		NMLC-050158
Do not use this form for proposals to drill or reenter an		6. If Indian, Allottee or Tribe Name
abandoned well. Use Form 3160-3 (APD) for such proposals.		
		7. If Unit or CA/Agreement, Name and/or No.
SUBMIT IN TRIPLICATE – Other instructions on reverse side		
1. Type of Well		1
X Oil Well Gas Well Other		8. Well Name and No.
2. Name of Operator		EAGLE 35 C FEDERAL #26
LIME ROCK RESOURCES II-A, L.P.		9. API Well No.
3a. Address C/O Mike Pippin LLC	3b. Phone No. (include area code)	30-015-41440
3104 N. Sullivan, Farmington, NM 87401	505-327-4573	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Red Lake: Glorieta-Yeso NE 96836)
870' FNL & 2310' FWL Unit C OGRID#: 277558		AND
Sec. 35, T17S, R27E		Eddy County, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION		
Notice of Intent Acidize	☐ Deepen ☐ Production	n (Start/Resume) Water Shut-Off
☐ Alter Casing	Fracture Treat Reclamation	
Subsequent Report Casing Repair	New Construction Recomplet	
Change Plans		lly Abandon
Final Abandonment Notice Convert to Injection	Plug Back Water Disp	
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. A tatch the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)		
Spudded well on 7/29/13. Drilled 12-1/4" hole to 360'. Set 8-5/8" 24# J-55 csg @ 352'. Cmted w/335 sx (501 cf) cl "C" cmt w/2% Cacl2 & 0.25# C/F. Circ 103 sx cmt to pit. On 7/30/13, pressure tested 8-5/8" csg to 1500 psi for 30 min-OK.		
Drilled 7-7/8" hole to TD4753' on 8/3/13. Ran open w/lead 270 sx (513 cf) 35:65 poz "C" cmt w/5% PF-3# PF-42 & tailed w/685 sx (904 cf) cl "C" cmt w/0drilling rig on 8/5/13. Plan to pressure test 5-1/2" c	-44(BWOW), 6% PF-20, 0.2% 2% CD-32, 0.25% R-3, 0.25# C	PF-13, 0.125# PF-29, 0.25# PF-46, & CF. Circ 85 sx cmt to pit. Released
12 Dode to record 8/27/2013 RECEIVED		
14. I hereby certify that the foregoing is true and correct		AUG 27 2013
Name (Printed/Typed) Mike Pippin	Title	um Engineer(Agent)
Signature Signature	Date	IM Engineer wagening TESTA
Milo texper	1	Nugüst, 5, 2013 FI) FOR RECORD
THIS SPACE FOR FEDERAL OR STATE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the subwhich would entitle the applicant to conduct operations thereon.	warrant or Office bject lease	AUG : 4 2013
Title 18 U.S.C: Section 1001, makes it a crime for any person knowin fraudulent statements or representations as to any matter within its jur	gly and willfully to make to any departme risdiction.	ent or agency, of the United States And the Se Meinton of

