Image: Second State		TERIOR	D Artesia	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			NMNN	5. Lease Serial No. NMNM0560289	
			6. If India	n, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit (or CA/Agreement, Name and/or No.	
I. Type of Well ☐ Oil Well ⊠ Gas Well ☐ Other				me and No. DN FLAT DEEP UNIT 44	
2. Name of Operator Contact: ERIN L WORKMA DEVON ENERGY PRODUCTION CO.∉-Mail: ERIN.WORKMAN@DVN.COM				9. API Well No. 30-015-32274	
		3b. Phone No. (include area coc Ph: 405-552-7970		10. Field and Pool, or Exploratory BURTON FLAT; MORROW	
4. Location of Well (Footage		11. County	y or Parish, and State		
Sec 3 T21S R27E 3555FSL 1660FWL			EDDY	EDDY COUNTY, NM	
12. CHECK	APPROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, O	R OTHER DATA	
TYPE OF SUBMISSIO	N	TYPE OF ACTION			
Notice of Intent		Deepen	□ Production (Start/R	· <u> </u>	
Subsequent Report	☐ Alter Casing ☐ Casing Repair	Fracture Treat New Construction	Reclamation Recomplete	Well Integrity	
Final Abandonment No		□ Plug and Abandon	Recomplete Temporarily Aband	🛛 Other Ion	
	Convert to Injection				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertice Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subset following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, determined that the site is ready for final inspection.) Devon respectfully requests permission to install an open annulus monitoring system in order to verify there is no fluid communication thru the 7" X 9 5'8" annulus. This system will allow free movement of the fluid level in the annulus and allow Devon personnel to measure the fluid level at the surface. The fluid level will be maintained by connecting the annulus riser pipe to a larger reservoir full of packer fluid. The fluid level will be checked visually by Devon personnel at least weekly and input into and tracked by computer software. If 5 bbl or more is required to be added within a month then the well will be shut in and tested for a casing leak.				of all pertinent markers and zones. orts shall be filed within 30 days a Form 3160-4 shall be filed once	
See attached diagram Contact Paul	Swartz, 575-200-7	1902 for on-the-g	round BLM acco Accep	e <i>ptance.</i> oted for recercts NMOCD 8/25/208	
14. I hereby certify that the fore	Electronic Submission #21	5039 verified by the BLM W PRODUCTION CO.,LP, ser	ell Information System		
Name (Printed/Typed) ERIN L WORKMAN		Title REGL	Title REGULATORY COMPLIANCE ASSOC.		
Signature (Elev	ctronic Submission)	Date 07/26/	2013 AP	PROVED	
	THIS SPACE FO	R FEDERAL OR STATE			
_Approved By		Title		JG 2 7 2013	
Conditions of approval, if any, are certify that the applicant holds leg which would entitle the applicant	ubject lease Office	/CARLS	OF LAND MANAGEMENT		
Title 18 U.S.C. Section 1001 and States any false, fictitious or frau	Fitle 43 U.S.C. Section 1212, make it a cr adulent statements or representations as to	ime for any person knowingly and any matter within its jurisdiction	nd willfully to make to any de n.	partment or agency of the United	

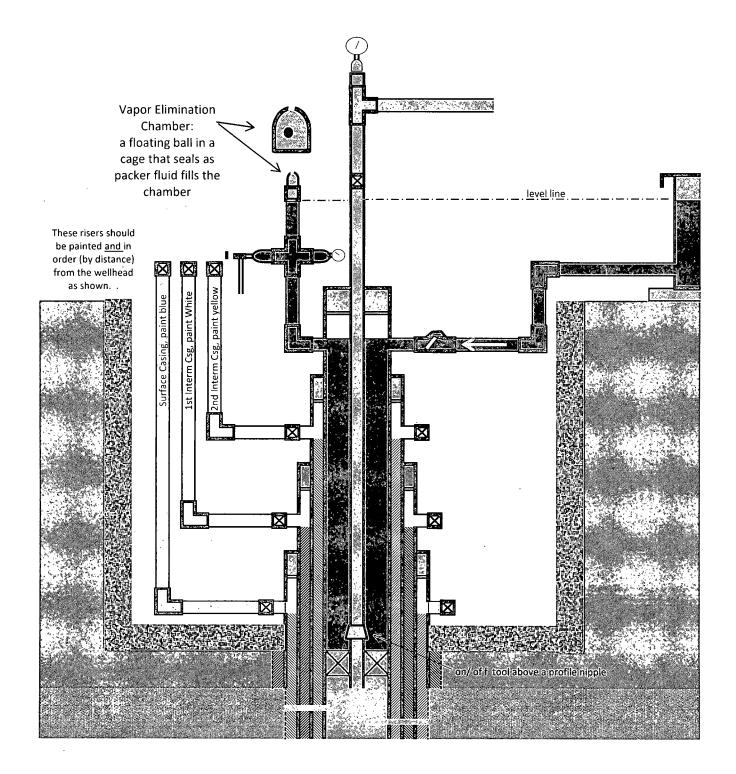
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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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Annular Packer Fluid Level above the casing vent, open to the air, and visible.



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