

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-38978
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Salt Water Disposal <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No. SW-0302-0000
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		7. Lease Name or Unit Agreement Name Apache State SWD (38598)
4. Well Location Unit Letter <u>E</u> , 2300 feet from the <u>North</u> line and 725 feet from the <u>West</u> line Section 30 Township 17S Range 31E NMPM County Eddy		8. Well Number 003
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3585' GR		9. OGRID Number 873
		10. Pool name or Wildcat SWD, Devonian (3610172) Ellenburger (26103)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Completion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well as follows:

08/07/2012 MIRUSU.
08/08/2012 Log TOC @ 1846'.
08/09/2012 PU tbg RIH to 13,900'. RU Rev Unit & Rev circ hole clean.
08/10/2012 RIH w/ pkr to 13,273'. Spot w/ 800 gals 15% HCL in open hole. POH & set pkr @ 12,916'. Acidize Ellenburger OH w/ 5000 gals 15% NEFE DXBX acid.
08/13/2012 Flow back, release pkr & POH w/ tbg.
08/14/2012 Perf Devonian @ 13,045'-13,090' w/ 4 SPF, 180 holes.
08/15/2012 RIH w/ RBP & pkr. Set RBP @ 13,222'. RBP tested good @ 1000#.
08/16/2012 Spot 168 gals 15% HCL. Acidize Devonian w/ 6342 gals 15% HCL NEFE DXBX acid. Release pkr & RBP.
08/17/2012 POH w/ pkr & RBP.
08/20/2012 Rack & tally 4-1/2" Duoline.

(Continued to pg. 2)

Spud Date: 06/17/2012

Rig Release Date: 07/24/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Tech II

DATE 08/22/2013

Type or print name Fatima Vasquez

E-mail address: Fatima.Vasquez@apachecorp.com

PHONE: (432) 818-1015

For State Use Only

APPROVED BY:

TITLE:

Dist H Supervisor

DATE

Aug 29, 2013

Conditions of Approval (if any):

Apache State SWD #3
API #30-015-38978
Apache Corp. (873)

Completion continued.

08/21/2012 Wait on Duoline technician.

08/22/2012 RIH w/ injection pkr & tbq.

08/23/2012 RIH w/ 4-1/2" Duoline w/ LTC 8 RD tbq. EOT @ 12,997'. Wait on tbq hanger to land tbq @ later date.

08/24/2012 Begin to RD, SD wait on Weatherford.

08/27/2012 Set pkr @ 12,997' w/ 14pts compression. Circ 450 bbl pkr fluid. Test pkr to 600#. RU pump trk, blow out pump out plug @ 3900#.

08/28/2012 Ran step rate test & MIT Test. Test csg to 550# for 30#. Tested good. Witnessed by Richard Inge w/ OCD. (Attached is the step rate test, MIT already scanned into OCD system). SI well. Prep to build facility battery.

05/05/2013 Start injection.

08/15/2013 1912 psi @ avg injection rate of 3542 BBL water. (Volumes attached.)