

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.  
NMLC061616A

6. If Indian, Allottee or Tribe Name

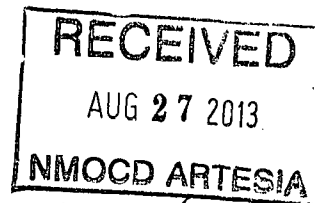
7. If Unit or CA/Agreement, Name and/or No.  
891000303X8. Well Name and No.  
PLU PIERCE CANYON 3 FED SWD 19. API Well No.  
30-015-40435-00-X110. Field and Pool, or Exploratory  
UNDESIGNATED11. County or Parish, and State  
EDDY COUNTY, NM1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other: INJECTION2. Name of Operator  
BOPCO LP  
Contact: WHITNEY MCKEE  
E-Mail: wbmckee@basspet.com3a. Address  
MIDLAND, TX 79702  
3b. Phone No. (include area code)  
Ph: 432-221-73534. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 3 T25S R30E SWSE 817FSL 1693FEL  
32.154681 N Lat, 103.865697 W Lon

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Drilling Operations                       |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 03/13/2013. Drill 18-1/8" hole to 1,366'. 03/20/13 ran 31 jts 16", 84#, J-55, BTC set at 1,366'. Lead - 430 sks Econocem-HLC + additives followed by Tail - 220 sks of Halcem-C + additives. Circ 319 sks to half pits. 02/17/13 Test annular, HCR, choke manifold and related equipment to 250 psi low/1,000 psi high. Install new check valve and test annular, HCR, choke manifold and related equipment to 250 psi low/2,000 psi high. Test casing to 1,000 psi ? all test good. WOC 72.5 hrs. Drill 14-3/4" hole to 3,958'. 03/26/13 ran 104 jts of 13-3/8", Ultra Flush Joint, 68#, HCN-80, set at 3,946'. Lead ? 800 sks Econocem-HLC + additives followed by Tail - 185 sks (65 bbls) Halcem-C + additives. Circ 225 sks to half pits. 03/28/13 Test blind rams, pipe rams, mud cross, kill line, kill line valves, choke line, choke line valves, choke manifold, upper and lower kelly valves, stand pipe, mud lines and floor safety valve to 250 psi low/5,000 psi high. Test casing to 1,500 psi ? all good test. WOC 35.5 hrs. Drill 12-1/4" hole to 11,670'. 04/20/13 ran 27 jts 9-5/8", HCP-110, 53.5#, LTC and 93 jts of HCL-80, 53.5#, LTC set at 11,670'. Stage 1



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #217785 verified by the BLM Well Information System  
For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by JOHNNY DICKERSON on 08/22/2013 (13JLD1211SE)

Name (Printed/Typed) STEPHEN ORDOYNE

Title DRILLING ENGINEER

Signature (Electronic Submission)

Date 08/21/2013

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**JAMES A AMOS  
Title SUPERVISOR EPS

Date 08/24/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## Additional data for EC transaction #217785 that would not fit on the form

### 32. Additional remarks, continued

Lead - 500 sks Tuned Light, followed by Tail ? 1,050 sks Versacem + PBSH2 (13.2 ppg, 1.66 cu ft/sk). Circ 197 sks to surface. Stage 2 Lead - 1000 sks Tuned Light, followed by Tail ? 50 sks Halcem C. Did not circ to surface. 04/25/13 Test pipe rams, blinds, floor valves and choke valves to 250 psi low/10,000 psi high. Test annular to 250 psi low/7,000 psi high. Stand pipe 3,500 psi to pumps. Test casing to 1,500 psi ? all test good. WOC 44.75 hrs. 05/26/13 Test pipe rams, blind rams, floor valves and choke valves to 250 psi low/10,000 psi high. Test annular to 250 psi low/7,000 psi high. Stand pipe 3,500 psi to pumps. 05/27/13 Test surface equip to 250 psi low/3,500 psi high. Drill 8-1/2" hole to 14,433'. 05/30/13 ran 61 jts 7-5/8", 39 ppf, UFJ, HCP-110. TOL @ 11,417'. Lead ? 360 sks cement + additives. Full returns. 6/01/13 Test variable rams, found leak, fixed and test to 250 psi low/10,000 psi high. Pressure casing and liner top to 2,500 psi ? all test good. WOC 36.25 hrs. TIH with 5-1/2" liner. 06/16/13 ran 55 jts 5-1/2", 23 #, HCP-110, UFJ and Baker CMC six cone liner hanger. Pump 35 bbls tuned spacer and 300 sks Versacem. Set liner top packer with 25 K. TOL @ 13,970'. BOL @ 16,409'. 06/18/13 Test blinds inside kill, HCR, pipe rams with 5", 4" and 2-7/8" DP to 250 psi low/10,000 psi high. Test mud lines back to pumps to 250 psi low/5,000 psi high. Test annular to 250 psi low/7,000 psi high. Repaired hydraulic choke and replaced inner valve, retested to 250 psi low/10,000 psi high ? all good tests. WOC 32.25 hrs. 07/17/13 Shut in Annular and performed injection test down kill line. RIH 35 jts. 3-1/2" 9.3#, ICP, TSHP(CS) tubing. RIH 4-1/2" 12.75#, RTS-8 ICP tubing to 4,891'. 07/20/13 Test casing to 3,200 psi. Rig released. 07/21/2013.