

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011 AMENDED	
		1. WELL API NO. 30-015-40583		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name Turquoise PWU 27	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG				<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED AUG 29 2013 NMOCD ARTESIA </div>	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		6. Well Number: 5H			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		8. Name of Operator Devon Energy Production Company, L.P.		9. OGRID 6137	
10. Address of Operator 333 West Sheridan Avenue Oklahoma City, OK 73102		11. Pool name or Wildcat Parkway; Bone Spring			
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	A	27	19S	29E	
BH:	D	27	19S	29E	
13. Date Spudded 2/14/2013	14. Date T.D. Reached 3/2/2013	15. Date Rig Released 3/4/2013		16. Date Completed (Ready to Produce) 5/23/2013	
17. Elevations (DF and RKB, RT, GR, etc.) 3337.5 GL		18. Total Measured Depth of Well 11814'		19. Plug Back Measured Depth 11812'	
20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Comp Neut/Three Detector Litho-Density; HiRes Laterolog Array/Spectral Gamma Ray; Hostile Natural Gamma Ray; Caliper			
22. Producing Interval(s), of this completion - Top, Bottom, Name 7340-11802' Bone Spring					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	344'	17-1/2"	400sx C	TOC @ 2296'
9-5/8"	40	2771'	12-1/4"	610sx C, 465sx HLC; circ total 438sx to surf	
5-1/2"	17	11814'	8-3/4"	740sx HLH, 1310sx H; circ 1.5bbl to surf	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
26. Perforation record (interval, size, and number) 7340-11802' Total Holes: 300			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			7340-11802' Acidize and frac 8 stages. See detailed summary attached		
28. PRODUCTION					
Date First Production 5/23/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing	
Date of Test 5/23/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 567	Gas - MCF 2203
Flow Tubing Press. 430psi		Casing Pressure 900psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF
				Water - Bbl.	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By
31. List Attachments DS, Logs					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature:		Printed Name: Ryan DeLong		Title: Regulatory Compliance Professional Date: 8/28/2013	
E-mail Address: ryan.delong@dvn.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from.....n/a.....to..... n/a

No. 3, from..... n/ato..... n/a

No. 2, from..... n/ato..... n/a

No. 4, from..... n/ato..... n/a

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology