										¥	ame	nd	ich.				
Submit To Appropri Two Copies	ate District C		State of New Mexico							Form C-105							
District 1 1625 N. French Dr.,		Energy, Minerals and Natural Resources						July 17, 2008 1. WELL API NO.									
District II 1301 W. Grand Ave District III	nue, Artesia,		Oil Conservation Division							30-015-38978 2: Type of Lense							
1000 Rio Brazos Rd				1220 South St. Francis Dr.							STATE DIFEE DIFED/INDIAN						
1220 S. St. Francis I				Santa Fe, NM 87505							3. State Oil & Gas Lease No. SW-0302-0000						
4. Reason for fili			<u>JR R</u>	RECOMPLETION REPORT AND LOG							5. Lease Name or Unit Agreement Name						
🗵 COMPLETI	on repoi	RT (Fill in t	ooxes #								Apache State SWD (38598) 6. Well Number:						
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #) through #9, #15 Date Rig #33; attach this and the plat to the C-144 closure report in accordance with 19.15;17.1																	
7. Type of Compl X NEW W	/ELL 🗖 A	VORKOVE	R 🔲	DEEPE	ENÍNG		ACK-	DIFFERE	NT-RESER	VOIR				<u> </u>			
8. Name of Opera	<sup>or</sup> Apach	e Corpor	ation				RECEIVED				9. OGRID 873						
10. Address of Op	erator 303	Veterans	Airpa	irk La	ne, Su	ite 3000	S	SEP 02 2013			11. Pool name or Wildcat						
	Midl Unit Ltr <sup>*</sup>	and, TX Section	19105	Towns		Range	. I Lot	A Let on Feet from the			SWD; Devonian - Ellenburger (98044) N/S Line   Feet from the   E/W Line   Counity						
Surface:	E	30			7S	31E	NMC	<del>xç</del> ₽ ∤	RTES	İÅ	N		25		Ŵ	Eddy	
BII:																	
13. Date Spudded 06/17/2012	14. Date 07/22/2	T.D. Reach 012	ied	07/	24/20				Date Com 05/2013	pleted	(Ready to Prod	uce)			ions (DF tc.) 358	and RKB, 5' GR	
18. Total Measure 13.943'	d Depth of	Well				k Measured	Depth	20. Was Directiona			1 Survey Made? 21. Type Electric and Other Logs Run Hi-Res.LL/CN/BHC/HNG/CAL						
13,943'     Yes     Hi-Res LL'/CN/BHC/HNG/CAL       22. Producing Interval(s), of this completion - Top, Bottom, Name     Devonian 13,045'-13,090'; Ellenburger 13,520'-13,943'																	
23.	r 1	WEIGHT	1.10.27		CÁS					tring	s set in w		ORD 1				
CASING SIZ 13-3/8"		48 48		496'				HOLE SIZE 17-1/2"			CEMENTING RECORDAMOUNT PULLED 922 sx Class C						
9-5/8"		40		4453'				12-1/4"			1675 sx Class C						
7"		26	H		· · · · ·	13520'		8-3/4"			1940 sx Class H						
				<u> </u>							l		-				
24. SIZE	TOP	<u> </u>	BOTT	LINER RECOI													
										1	4-1/2"		12,997	7'.	12,997'		
26: Perforation r	ecord (inter	val. size. ar	สาทแกร	ber)		l		27 6	ID. SHOT		CTURE CE	MENT	C.SOUF	EEZE.	ETC	·	
Devonian 13,0	45'-13,09	0'; (4 SP	F, 180	) hole:	s) Inje	cting DEPTHINTERVAL				ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED							
Ellenburger 13	,520-13;	943' (Öpe	n hole	hole) Injecting				Devonlan 13,045'-13,090' Elienburger 13,520'-13,943			6510 gals acid 5800 gals acid						
								Enerioo	ger 13,320-13			<u>.</u>					
28.								ODUC									
Date First Production         Production Method (Flowing, gas lift, pumping - Size and type pump)         Well Status (Prod. or Shut-in)           05/05/2013         SWD         Injecting																	
Date of Test	Hours Te 24			e Size		Prod'n For Test Perio									Gas - Oi	····	
Flow Tubing Press.	Casing Pi		Hour	Calculated 24- Oil - Bb). Jour Rate				Gas	Gas - MCF Water - Bbl.			Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																	
31. List Attachmer	C-102 a	· ·	· · · ·			7/20/2012									<u>.</u>	<u></u>	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial: I.atitude. Longitude NAD 1927 1983																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature Printed Name Fatima Vasquez Title Regulatory Tech II Date 08/30/2013																	
E-mail Address Fatima.Vasquez@apachecorp.com																	

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# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	_ T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn 10,428	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka 10,710	T. Fruitland	T. Penn. "C"					
T. Yates 1516'	T. Miss 11,760'	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 1849'	T. Devonian 12,358'	T. Cliff House	T. Leadville					
T. Queen 2506'	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 3359	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger 13,437	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T. Rustler 339	T. Entrada						
T. Wolfcamp 8145'	T. Woodford 12,290'	T. Wingate						
T. Penn	Т	T. Chinle						
T. Cisco (Bough C) 9059'	Т	T. Permian						

#### OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, from	No. 4, from

### **IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

# LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
		2					