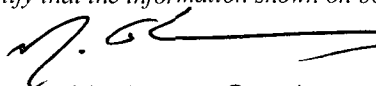


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-015-41022										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name A State (308701)										
								6. Well Number: 080										
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER								RECEIVED AUG 30 2013 NMOCD ARTESIA										
8. Name of Operator Apache Corporation																		
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705								11. Pool name or Wildcat Artesia;Glorieta-Yeso (O) (96830)										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	J	26	17S	28E		2210'	S	1650'	E	Eddy								
BH:																		
13. Date Spudded 06/20/2013	14. Date T.D. Reached 06/26/2013	15. Date Rig Released 06/27/2013		16. Date Completed (Ready to Produce) 08/13/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3665' GR												
18. Total Measured Depth of Well 5919'		19. Plug Back Measured Depth 5870'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CAL;HI-Res LL;CN; BHC;HNGR												
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry/Tubb 4955'-5655'; Blinebry 4122'-4877'; Paddock/Glorieta 3532'-4050'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8.625"		24#		400'		12.25"		570 sx Class C										
5.5"		17#		5915'		7.875"		1090 sx Class C										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD													
					SIZE	DEPTH SET	PACKER SET											
					2-7/8 "	5779'												
26. Perforation record (interval, size, and number) Blinebry/Tubb 4955'-5655' (1-JSPF, 28 holes) Producing Blinebry 4122'-4877' (1-JSPF, 28 holes) Producing Paddock/Glorieta 3532'-4050' (1-JSPF, 28 holes) Producing																		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinebry/Tubb</td> <td>224,784 gals 20#, 248,938# sand, 3,738 gals acid, 4,746 gals 10#</td> </tr> <tr> <td>Blinebry</td> <td>221,382 gals 20#, 276,450# sand, 4,759 gals acid, 3,948 gals 10#</td> </tr> <tr> <td>Paddock/Glorieta</td> <td>173,880 gals 20#, 203,439# sand, 5,019 gals acid, 3,444 gals 10 #</td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry/Tubb	224,784 gals 20#, 248,938# sand, 3,738 gals acid, 4,746 gals 10#	Blinebry	221,382 gals 20#, 276,450# sand, 4,759 gals acid, 3,948 gals 10#	Paddock/Glorieta	173,880 gals 20#, 203,439# sand, 5,019 gals acid, 3,444 gals 10 #
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
Blinebry/Tubb	224,784 gals 20#, 248,938# sand, 3,738 gals acid, 4,746 gals 10#																	
Blinebry	221,382 gals 20#, 276,450# sand, 4,759 gals acid, 3,948 gals 10#																	
Paddock/Glorieta	173,880 gals 20#, 203,439# sand, 5,019 gals acid, 3,444 gals 10 #																	
28. PRODUCTION																		
Date First Production 08/13/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing												
Date of Test 08/20/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 44	Gas - MCF 97	Water - Bbl. 410	Gas - Oil Ratio 2205											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40.0												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By Apache Corp.										
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 07/01/2013, Revised BHC on 07/03/2013)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 			Printed Name Michael O'Connor			Title Reg Tech I			Date 08/27/2013									
E-mail Address michael.oconnor@apachecorp.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 604'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 842'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1422'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1819'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2108'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3515'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3623'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 4144'	T. Gr. Wash	T. Dakota	
T. Tubb 5108'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T. Tansill	T. Wingate	
T. Penn	T. Bowers-SD 1196'	T. Chinle	
T. Cisco (Bough C)	T. Yeso 3623'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology