

Amended

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG	1. WELL API NO. 30-015-41050 2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No. X0 -0647-0405
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4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name A State (308701) 6. Well Number: 062
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7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER	RECEIVED AUG 30 2013 NMOCD ARTESIA
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8. Name of Operator Apache Corporation	9. OGRID 873
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10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	11. Pool name or Wildcat Artesia; Glorieta-Yeso (0) (96830)
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	26	17S	28E		1225'	N	2065'	W	Eddy
BH:	C	26	17S	28E		936'	N	2242'	W	Eddy

13. Date Spudded 05/13/2013	14. Date T.D. Reached 05/20/2013	15. Date Rig Released 05/21/2013	16. Date Completed (Ready to Produce) 06/19/2013	17. Elevations (DF and RKB, RT, GR, etc.) 3682' GR
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18. Total Measured Depth of Well 5848'	19. Plug Back Measured Depth 5800'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run SBGR/BHPL/SGR/BHCS/CN/HI-RES
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22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry/Tubb 5000'-5680'; Blinebry 4087'-4886'; Glorieta/Paddock 3492'-4000'	
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	24#	416'	12.25"	320 sx Class C	
5.5"	17#	5848'	7.875"	1020 sx Class C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5760'	

26. Perforation record (interval, size, and number) Blinebry/Tubb 5000'-5680' (1- JSPF 32 holes) Producing Blinebry 4087'-4886' (1- JSPF 35 holes) Producing Glorieta/Paddock 3492'-4000' (1- JSPF 29 holes) Producing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 40%;">DEPTH INTERVAL</th> <th style="width: 60%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinebry/Tubb</td> <td>222,684 gals 20#; 283,470# sand; 3,927 gals acid; 4,872 gals #10</td> </tr> <tr> <td>Blinebry</td> <td>245,238 gals 20#; 302,730# sand; 4,574 gals acid; 3,990 gals #10</td> </tr> <tr> <td>Glorieta/Paddock</td> <td>170,940 gals 20#; 201,643# sand; 5,872 gals acid; 3,528 gals #10</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry/Tubb	222,684 gals 20#; 283,470# sand; 3,927 gals acid; 4,872 gals #10	Blinebry	245,238 gals 20#; 302,730# sand; 4,574 gals acid; 3,990 gals #10	Glorieta/Paddock	170,940 gals 20#; 201,643# sand; 5,872 gals acid; 3,528 gals #10
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28. PRODUCTION							
Date First Production 06/19/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit			Well Status (Prod. or Shut-in) Producing		
Date of Test 08/21/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 46	Gas - MCF 70	Water - Bbl. 350	Gas - Oil Ratio 1522
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.9	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By Apache Corp.
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31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 07/23/2013)
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
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33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	☐ ☐ NAD 1927 1983
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Printed Name Michael J. O'Connor	Title Reg Tech I	Date 08/27/2013
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E-mail Address michael.oconnor@apachecorp.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt n	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 591'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 825'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1390'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1799'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2089'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3479'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3615'	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry 4110'	T. Gr. Wash	T. Dakota	
T.Tubb 5050'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T. Tansill	T. Wingate	
T. Penn	T. Bowers-SD 1171'	T. Chinle	
T. Cisco (Bough C)	T. Yeso 3615'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology