Scimit To Appropr Two Copies	riate District Of	fice			State of Nev										rm C	
District I 1625 N. French Dr.	, Hobbs, NM 8	8240	Ene	ergy, N	Minerals and	Natura	ıl Re	esources		1. WELL	API N	O.	Rev	ised Au	gust 1,	2011
District II 811 S. First St., Art	esia, NM 8821	0		Oil	Conservati	on Di	visio	on		30-015-2841 2. Type of Le						····
District III 1000 Rio Brazos Ro District IV	d., Aztec, NM 8	87410			20 South St.			Or.		STA'	TE [⊠ FEE	☐ FI	ED/INDI	AN	
1220 S. St. Francis	Dr., Santa Fe, 1	NM 87505			Santa Fe, N	M 875	505			3. State Oil &	c Gas Lo	ease No.				
		TION OR	RECC	MPL	ETION REP	ORT	ANE	LOG			pullous day. and commit	Pricella and and a contractor.	test, averthaldoldstab. Lett.	ACCORDING TO LIVERY	Y. 1	
4. Reason for fili	ing:									Lease Nam Patriot AIZ	e or Uni	it Agreer	ment Na	me		
☐ COMPLETI	ION REPOR	T (Fill in boxe	s #1 throu	gh #31 1	for State and Fee	wells onl	y)			6. Well Numb	er:					
C-144 CLOS									or or	11						
7. Type of Comp	oletion:							-			PEC	OMPLE	TION			
8. Name of Opera	ator		L DEEL I	IVIIVO	MICOODACK		LICE	IVI KLOLKV	OII	9. OGRID	NEC	OMI LI	STION			
Yates Petroleur 10. Address of O		on								025575 11. Pool name	or Wild	lcat	•			
105 South Four	rth Street, A			la i sa	Danas	Ť =4		I Para 6 41		N. Seven Riv	ers; G	lorieta-			Count	
12.Location Surface:	Unit Ltr	Section 21	Towns	nip	Range 25E	Lot	-	Feet from the 1880	ne	N/S Line North	1880	rom the	E/W L West		County	/
BH:																
13. Date Spudded RC 6/16/13	d 14. Date NA	T.D. Reached	15. E NA	Date Rig	Released			Date Comple 16/13	eted	(Ready to Proc	luce)	R	Γ, GR, e	ions (DF tc.)		B,
18. Total Measur 8310'	ed Depth of V	Well	19. F 361		k Measured Dept	h	20. No		iona	l Survey Made?			e Electri	c and Ot		s Run
22. Producing Int 2428'-2558' Yo		nis completion		-	me	<u>. </u>	1					CDErG	- CCL			
23.	eso			CAS	ING RECO	ORD (Ren	ort all str	ing	gs set in w	ell)~					
CASING SI	ZE	WEIGHT LE			DEPTH SET			DLE SIZE		CEMENTIN		ME	CE	dvit.	O LE	D
		<u>-</u>									+		G 9 6	2012		
					REFER TO O	RIGINA	L C	OMPLETI	ON	[u 	2013		
											LN	MOC	DD A	RTE	MI	
SIZE	ТОР	T _R	ОТТОМ	LINI	ER RECORD SACKS CEME	NT SC	REE		25. SIZ			G RECO		PACKE	D CET	
SIZE	101		-		STORE CENTE	111 30	ACCE!			7/8"	271:			TACKL	IK SET	-
26. Perforation	record (inter	val, size, and r	umber)			27	AC	ID SHOT	FR	ACTURE, CE	 MENT	SOLIE	FEZE E	TC		
		,,	,			DE	EPTH	INTERVAL		AMOUNT A	ND KII	ND MA	ΓERIAL	USED		
2428'-2558' (6	6)					24	28'-2	2558'		Acidized w 120 BS and						
										of 322,176#						
28. Date First Produc	otion	Produ	ection Matl	and (Ela	wing, gas lift, pur			TION		Well Status	/D J	- Class				
8/17/13		Pum	ping	104 (710						Producing						
Date of Test 8/28/13	Hours Te.	1	hoke Size JA		Prod'n For Test Period	Oi: 12	l - Bbl		Gas 55	s - MCF	Wate 339	er - Bbl.		Gas - O NA	il Ratio	
Flow Tubing Press.	Casing Pr 40 psi		alculated 2 lour Rate	24-	Oil - Bbl. 12	_	Gas 55	– MCF		Water - Bbl. 339		Oil Grav NA	vity - AP	l - (Corr	:.)	
220 psi 29. Disposition o		ised for fuel, v	ented, etc.)							<u>_</u>	30 Tes	t Witnes	ssed By			
Sold 31. List Attachme Log	ents				<u></u>						D. Lo	pez				
32. If a temporary	y pit was used	at the well, at	tach a plat	with the	location of the te	emporary	pit.				-					
33. If an on-site b	ourial was use	d at the well, r	eport the e	xact loc		e burial:								× · · ·		1000
I hereby certif	fy that the i	information	shown o	n both	Latitude sides of this f	form is	true i	and comple	ete	Longitude to the best of	f my ki	nowlea	lge and	NAI d belief	<u> 1927 </u>	1983
Signature	Sina	Herer	لف	Printe Name	ed e <u>Tina Huerta</u>	<u>l</u>	Title	e Regulator	y R	Leporting Supe	ervisor	Date	e <u>Aı</u>	ugust 2	8 <u>, 201</u>	<u>3</u>
E-mail Address	: tinah@ya	tespetroleum	.com									9	hÙ			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	eastern New Mexico	Northy	western New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco	T	T. Permian	OH OD CAS

OIL OR GAS

				OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTA			
Include data on rate of wat	er inflow and elevation to which	water rose in hole.	•	
No. 1, from	to	feet	• • • • • • • • • • • • • • • • • • • •	
		feet		
		feet		
		D /		

LITHOLOGY KECOKD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION				
			·				

Revised 1-1-89 - • •

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT I P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

OIL CONSERVATION DIVISION

	BAM
WELL API N 30-015-28410	0
5 Indicate Tupe of Loans	

O. Draw	ver DD, Artesia NM	88210		P.O. Bo	ox 2088	3		•	State		FEE X		
DISTRICT	<u> </u>	•	Santa Fe,	New M	exico 8	7504-	2088	3	6. State Oil & 0	Gas Lease	∍ No.		j
000 Rio I	Brazos Rd., Aztec N	IM 87410						;					
	WELL	COMPLETIC	ON OR RE	COMPL	ETION F	REPOF	RT A	ND LOG					1
a. Type of \	Welt.			,	***************************************	······································	************		7. Lease Name		Agreement Nam	B	1
	OIL WELL	GA GA	S WELL X	DRY	OTHER	~			-	Patr	iot AIZ		
. Name of	•	* :							8. Well No.				7
		roleum Cor	poration					}			1-FI	and the state of t	
. Address	of Operator	- 01							9. Pool Name		-		1
	105	South Fou	irth Street	, Artesia	, NM 8	38210			Dagger	Draw 1	Upper Pen	n North	-
I. Well Loc	ation .		,										
	Unit Letter	F :	1880	Feet From Th	e Nort	h Line	and	1880	Feet From The		West Lin	е	
					-			•					
	Section	21		Township	19S	Range		25E NMPM	•	Eddy	Co	unty	
0. Date Sp	oudded	11. Date T.D	. Reached	12. Dale Con	npleted (Read	dy to Prod)	13	3. Elevations (DF &	RKB, RT, GR, et	c.)	14. Elev. Ca	asinghead	1
·	1/21/00	3/	5/00	CARBONIA	3/29/00	0		:348	89' GR				
5. Total De		16. Plug Bac		17. If Multiple	Compl. How		1,		Rotary Tools		Cable Tools		1
J. TOTAL D	8670'		305'	Many Zones				rilled by	80-867	1	Jable Touis		
9 Produci	ing Interval (s), of this			I					20. Was Direc		vev Made	-121	+
. FIDGUCI	ing interval (5), Or this (55-7810' Cise	co Canvor	1				ZU. Was Direc	uiiai vul	, made	1121314	175
1. Type El	lectric and Other Logs							22. W	/as Well Cored	······································	/๑`	A	1
		:	······································							·	(°0)	<u> </u>	
23			CA	SING F	KECOF	₹D (Re	eport	t all strings	set in well)	<u> </u>	99	iti.	
CASING	SIZE	, WEIGHT L	B/FT. DEPT	H SET	HOLE SIZE		C	EMENTING REC	CORD	AMO	UNTOULLED	RECEIV	/ED
				80"	26			ment to surfa	cë		100	OCD - AR	TES
	95/8"	36# 36# & 36	1	1162' 8310'	14 3/- 8 3/-			1100 sxs circ 1250 sxs circ					-
	6 178"	3 2011 62 31		3670	4 3/4			1				Co	1.
												<u> </u>	12
24	-		LINER REC	CORD				25	· TUBING R	ECOR	<u>D</u> .		
SIZE	TOP	воттом		SACKS CEM	ENT	SCREE	N	SIZE,	DEPTH SET		PACKER	SET	
							1	31/2	7700				
		<u> </u>			127 40	ID CLI	L	DACTURE (CEMENT O	OUEE	7E ETA		-
26 PERFO	RATION RECORD (IN	iterval, Size, an	U NUMBER)			ID, SHO THINTER		RACTURE, (MOUNT AND R			D.	-
		None			1	8455-8670).	.5000 g	allons of gelled	15% irc	on control HC	CL acid	1
		Open completion		÷		8025-8240 7810-8025			allons of gelled allons of gelled				
28		,		PR	ODUC			T soing &	anons or gened	1370 IfC	a control HC	.1. 4CIQ	-
	Production	Production N	Method (Flowin	ng, gas ligt, pu				·	Well Status (I	Prod Or 9	Shut-in!		-
	9/13/00			Flowi	. •	,,po pi	/		·	Produ			
Date of Te	st	Hours Tested	Choke Size	Pro	id'n for	[881	Gas-MCF		r -Bbl.		s - Oil Ratio	7
	9/12/00	24		-	Period		29	1460	1 2	21			4
Flow Tubin		Casing Pressure	Calculated 21-	Oil-	ĺ	Gas-MC	- 1	Water -Bbl		Oil C	Gravity - API		
29 Dien	. 380 position of Gas	(Sold, used for t	Hour Rate		29	1460		221	Tested W	tnesse	d Bv		-
es. Dist	Joseph Of Gas	Toolu, used for I						:	I COLGU VV		-		
	A I I I		Sold	<u> </u>					<u> </u>	Lrt	ry Raga		4
೨೮. List	Attachments	1		Τ.			т	1					
		[]			iation si								_
31. I hei	reby certify that t	ne information : .j	snown on bo	in sides of	this form in Printed			,	est of my kno	wiedge) and belief		}
Signatu	re	<u> </u>	•	-	Name	Er	ma ^v	Vazquez	Title	Dril	lling Techn	iician	
					_			3			,		1

	:[including depth interval tested, ressures and recoveries):			
Add Marketing out the same and any are					ТОР	
FORMATION	TOP	воттом	DESCRIPTION CONTENTS, ETC.	NAME	T MEAS. DEPTH VERT	RUE
		30110	BESSOL 1104 COM 2415, 2 10.	San Andres Glorieta Wolfcamp Canyon Bone Springs	731 2288 5848 7720 3744	. DEFT
**************************************				; ; ; ;		

State Lease - 6 copies Fee Lease 5 copies		į	Ene	Minerals and	Natural	Resources			·	cevised iviaion 23, 177
District I				27211131212			7	VE API	۷O.	ICH
1625 N. French Dr., Hol District II	bbs, NM	1 88240		Oil Conservation	n Divisi	ion	3	30-015-28	410	CIDIM
811 South First, Artesia	, NM 88	3210		1220 South St.			5	. Indicate T	ype of Lease	Chi
District III 1000 Rio Brazos Rd., A	ztec. NN	M 87410 ···		Santa Fe, NN	1 ⁽ 87505)		STAT	E FEE	X Y
District IV				(AMEN	DED	J	S	State Oil & (Gas Lease No.	1234563
1220 S. St. Francis Dr.,			*				-		/^	120,06
	MPL	ETION	OR RECC	MPLETION REP	ORT A	AND TOG				
la. Type of Well:	ΓV	GAS WEL	L DR	Y TOTHER			7	. Lease Nan	ne or Unit Agreem	ent 👺 🕾
b. Type of Comple		1042 456		or			P	atriot AlZ	728	A PARTES
NEW W	ORK		P	LUG DIFF.			'	unioi Aiz	. (29	ARTE SERVE
WELL X	OVER[DEED	EN BA	ACK RESVR.] отне	R	-		12	ESID
2. Name of Operator							8	. Well No.	18	
Yates Petrole		Corpor	ation 🕺 _				#	‡11-H	~	5572075155
3. Address of Operat		:					·		or Wildcat	10000
105 South 4th 4. Well Location	St., /	Artesia	, NM 882	10				Dagger [Draw Upper	Penn, N
Unit Letter	F·	1880	Feet From Th	he North Lir	ne and	1880	Fee	et From The	West	Line
Section _	21	,	Township		Range	25E			-((County
10. Date Spudded		Date T.D. R		12. Date Compl. (Ready						ev. Casinghead
RH - 1/21/00	1,	†! *!		i i i i i i i i i i i i i i i i i i i	.01.50.,	121 211 111 (1		(LLD), 111, G11,		casingilard
RT - 1/26/00		3/.5/	/ 00	3/29/00			348	9' GR		
15. Total Depth		,:		16. Plug Back T.D		• •		ervals Rotary	Tools	Cable Tools
Lateral:			al Wellbore:	Original wellbore:	Mon		Drilled	Ву		
8670' MD 7754' TVD - end d	of late		310' MD 176' IVD	8266' MD 8138' TV	1) 1	Zones?				
7761' TVD - deep		**	170 140	No Plug Back in		{	•	00.0	670' MD	
19. Producing Interv	al(s)	this compl	letion - Top, Bo	Lateral ttom, Name					Was Directional	Survey Made
				7761' TVD) Car	ivon		:			Yes
21. Type Electric and	Other	Logs Run		<u> </u>				22. Was Well		
Can priminal							t			
See original	COIII	pletion	report				1	No		
23.	COM	71	CASI	NG RECORD (Repo	ort all st					
23. CASING SIZE		71		DEPTH SET		HOLE SIZE	11)	CEMENTI	NG RECORD	AMOUNT PULLED
23. CASING SIZE	20"	71	CASI IT LB/FT.	DEPTH SET 80),	HOLE SIZE 2	6"	CEMENTI Cement	to surface	AMOUNT PULLED
23. CASING SIZE	20"	WEIGH	CASI IT LB/FT.	DEPTH SET 80 1162) [']	HOLE SIZE 2 14-3/	6" 4"	CEMENTI Cement 1300	to surface sxs circ	AMOUNT PULLED
23. CASING SIZE	20"	WEIGH	CASI IT LB/FT.	DEPTH SET 80) [']	HOLE SIZE 2	6" 4"	CEMENTI Cement 1300	to surface	AMOUNT PULLED
CASING SIZE 23. CASING SIZE 9-5	20"	WEIGH	CASI IT LB/FT.	DEPTH SET 80 1162 8310) [']	HOLE SIZE 2 14-3/	6" 4" 4"	CEMENTI Cement 1300	to surface sxs circ i0 sxs	
23. CASING SIZE 2 9-5/	20" /8" 7"	WEIGH	CASI IT LB/FT. 36# 23# & 26#	DEPTH SET 80 1162 8310 LINER RECORD)' 2')'	HOLE SIZE 2 14-3/ 8-3/	6" 4" 4" 25.	CEMENTI Cement 1300 125	to surface sxs circ i0 sxs JBING RECORI	D
23. CASING SIZE 2 9-5/	20"	WEIGH	CASI IT LB/FT. 36#	DEPTH SET 80 1162 8310)' 2')'	HOLE SIZE 2 14-3/	6" 4" 4" 25. SIZE	CEMENTI cement 1300 125	to surface sxs circ 0 sxs JBING RECORI	D PACKER SET
23. CASING SIZE 2 9-5/	20" /8" 7" TOP	WEIGH	CASII (T LB /FT. 36# 23# & 26#	DEPTH SET 80 1162 8310 LINER RECORD	D' 2' D' SCF	HOLE SIZE 2 14-3/ 8-3/	6" 4" 4" 25. SIZE 2-7	CEMENTI cement 1300 125 TU	to surface sxs circ i0 sxs JBING RECORI	PACKER SET None
23.	20" /8" 7" TOP	WEIGH	CASI) IT LB/FT. 36# 23# & 26# BOTTOM and number)	DEPTH SET 80 1162 8310 LINER RECORD SACKS CEME	D' 2' 2' D' SCF 27.	HOLE SIZE 2 14-3/ 8-3/ REEN ACID, SHOT, PTH INTERVAL	6" 4" 4" 25. SIZE 2-7, FRA	CEMENTI cement 1300 125 TU /8" CTURE, CEN	to surface sxs circ 0 sxs JBING RECORI DEPTH SET 7572'	PACKER SET None ZE, ETC.
23. CASING SIZE 9-5/ 24. SIZE 26. Perforation rec	20" /8" 7" TOP	WEIGH	CASI) IT LB/FT. 36# 23# & 26# BOTTOM and number)	DEPTH SET 80 1162 8310 LINER RECORD SACKS CEME	D' 2' 2' D' SCF 27.	HOLE SIZE 2 14-3/ 8-3/ REEN ACID, SHOT,	6" 4" 4" 25. SIZE 2-7, FRA	CEMENTI cement 1300 125 TU /8" CTURE, CEN	to surface sxs circ 0 sxs JBING RECORI DEPTH SET 7572' MENT, SQUEEZ	PACKER SET None LE, ETC. ERIAL USED
23. CASING SIZE 9-5/ 24. SIZE 26. Perforation rec Open hole co	20" /8" 7" TOP	WEIGH	CASI IT LB/FT. 36# 23# & 26# BOTTOM and number) norizontal le	DEPTH SET 80 1162 8310 LINER RECORD SACKS CEME	2'	HOLE SIZE 2 14-3/ 8-3/ REEN ACID, SHOT, PTH INTERVAL	6" 4" 25. SIZE 2-7, FRA	CEMENTI cement 1300 125 TU /8" CTURE, CEMENTI AMOUNT 5000 gcd	to surface sxs circ o sxs JBING RECORI DEPTH SET 7572' MENT, SQUEEZ AND KIND MAT	PACKER SET None LE, ETC. ERIAL USED
23. CASING SIZE 9-5/ 24. SIZE 26. Perforation rec Open hole co	20" /8" 7" TOP	WEIGH	CASI IT LB/FT. 36# 23# & 26# BOTTOM and number) norizontal le	DEPTH SET 80 1162 8310 LINER RECORD SACKS CEME	2'	HOLE SIZE 2 14-3/ 8-3/ REEN ACID, SHOT, PTH INTERVAL 10-8025' MD	6" 4" 25. SIZE 2-7, FRA	CEMENTI Cement 1300 125 TU /8" CTURE, CEN AMOUNT 5000 go	to surface sxs circ 0 sxs JBING RECORI DEPTH SET 7572' MENT, SQUEEZ AND KIND MAT Is 15% gellec	PACKER SET None ZE, ETC. ERIAL USED HIC HCL
23. CASING SIZE 9-5/ 24. SIZE 26. Perforation rec Open hole co	20" /8" 7" TOP	WEIGH	CASI IT LB/FT. 36# 23# & 26# BOTTOM and number) norizontal le	DEPTH SET 80 1162 8310 LINER RECORD SACKS CEME ateral:	2'	ACID, SHOT, PTH INTERVAL 10-8025' MD 25-8240' ME 40-8455' MD 55-8670' MD	6" 4" 25. SIZE 2-7, FRA	CEMENTI cement 1300 125 TU /8" CTURE, CEN AMOUNT 5000 go 5000 go	to surface sxs circ 0 sxs JBING RECORI DEPTH SET 7572' MENT, SQUEEZ AND KIND MAT Is 15% gellectis 15% gellectis	PACKER SET None Ve, ETC. ERIAL USED HIC HCL HIC HCL
23. CASING SIZE 9-5/ 24. SIZE 26. Perforation rec Open hole co 7728-8670' ME	TOP	WEIGH	CASII (T LB/FT. 36# 23# & 26# BOTTOM and number) porizontal le	DEPTH SET 80 1162 8310 LINER RECORD SACKS CEME ateral: IVD	2'	ACID, SHOT, PTH INTERVAL 10-8025' MD 25-8240' MD 40-8455' MD 55-8670' MD CTION	6" 4" 25. SIZE 2-7 FRA	CEMENTI cement 1300 125 TU /8" CTURE, CEN AMOUNT 5000 go 5000 go 5000 go	to surface sxs circ 0 sxs UBING RECORI DEPTH SET 7572' MENT, SQUEEZ AND KIND MAT Ils 15% gellect Ils 15% gellect Ils 15% gellect	PACKER SET None Ve, ETC. ERIAL USED HIC HCL HIC HCL
23. CASING SIZE 9-5/ 24. SIZE 26. Perforation rec Open hole Co 7728-8670' ME	TOP	WEIGH	CASII (T LB/FT. 36# 23# & 26# BOTTOM and number) porizontal le	DEPTH SET 80 1162 8310 LINER RECORD SACKS CEME TVD Price of Flowing, gas lift, pu	27. DEI 78 80: 822 RODUC mping - Si	ACID, SHOT, PTH INTERVAL 10-8025' MD 25-8240' MD 40-8455' MD 55-8670' MD CTION	6" 4" 25. SIZE 2-7 FRA	CEMENTI cement 1300 125 TU /8" CTURE, CEN AMOUNT 5000 go 5000 go 5000 go	to surface sxs circ 0 sxs JBING RECORI DEPTH SET 7572' MENT, SQUEEZ AND KIND MAT IS 15% gellect Its 15% gellect	PACKER SET None Me, etc. Erial Used HIC HCL HIC HCL HIC HCL
23. CASING SIZE 9-5/ 24. SIZE 26. Perforation rec Open hole co 7728-8670' ME 28 Date First Production 3/31/00	TOP rord (in mple	WEIGH	CASII (T LB/FT. 36# 23# & 26# BOTTOM and number) norizontal le 583-7761'	DEPTH SET 80 1162 8310 LINER RECORD SACKS CEME TVD Pumpir	27. DEI 78 80: 824 RODUC mpping - Si	ACID, SHOT, PTH INTERVAL 10-8025' MD 25-8240' MD 40-8455' MD 55-8670' MD CTION ize and type pump	6" 4" 4" 25. SIZE 2-7, FRA	CEMENTI cement 1300 125 TU /8" CTURE, CEN AMOUNT 5000 gc 5000 gc 5000 gc	to surface sxs circ 0 sxs JBING RECORI DEPTH SET 7572' MENT, SQUEEZ AND KIND MAT Is 15% gellect Its 15% gelle	PACKER SET None ZE, ETC. ERIAL USED HIC HCL HIC HCL HIC HCL HIC HCL
23. CASING SIZE 9-5/ 24. SIZE 26. Perforation rec Open hole co 7728-8670' ME 28 Date First Production 3/31/00 Date of Test	TOP rord (in mple	weigh terval, size, etion in h	CASII (T LB/FT. 36# 23# & 26# BOTTOM and number) porizontal le	DEPTH SET 80 1162 8310 LINER RECORD SACKS CEME TVD Pumpir	27. DEI 78 80: 824 RODUC mpping - Si	ACID, SHOT, PTH INTERVAL 10-8025' MD 25-8240' MD 40-8455' MD 55-8670' MC TION 12e and type pump - Bbi	6" 4" 4" 25. SIZE 2-7, FRA	CEMENTI	JBING RECORI DEPTH SET 7572' MENT, SQUEEZ AND KIND MAT Is 15% gellect Its 15%	PACKER SET None Me, etc. Erial Used HIC HCL HIC HCL HIC HCL
23. CASING SIZE 9-5/ 24. SIZE 26. Perforation rec Open hole co 7728-8670' ME 28 Date First Production 3/31/00	TOP ord (in mple)	WEIGH	CASII (T LB/FT. 36# 23# & 26# BOTTOM and number) norizontal le 583-7761'	DEPTH SET 80 1162 8310 LINER RECORD SACKS CEME TVD Puthod (Flowing, gas lift, puthod (Flowing, gas lift, puthod) Prod'n For Test Period	27. DEI 78 80: 824 RODUC mpping - Si	ACID, SHOT, PTH INTERVAL 10-8025' MD 25-8240' MD 40-8455' MD 55-8670' MD CTION ize and type pump	6" 4" 4" 25. SIZE 2-7, FRA	CEMENTI cement 1300 125 TU /8" CTURE, CEN AMOUNT 5000 gc 5000 gc 5000 gc	JBING RECORI DEPTH SET 7572' MENT, SQUEEZ AND KIND MAT Is 15% gellect Its 15%	PACKER SET None ZE, ETC. ERIAL USED HIC HCL HIC HCL HIC HCL HIC HCL
23. CASING SIZE 9-5, 24. SIZE 26. Perforation rec Open hole co 7728-8670' ME 28 Date First Production 3/31/00 Date of Test 4/5/00	TOP ord (in mple)	weigh terval, size, etion in h	CASI IT LB/FT. 36# 23# & 26# BOTTOM and number) norizontal le 683-7761' Production Met	DEPTH SET 80 1162 8310 LINER RECORD SACKS CEME SACKS CEME TVD Pumpir Prod'n For Test Period 24- Oil - Bbl.	27. DEI 78 80: 824 RODUC mpping - Si	ACID, SHOT, PTH INTERVAL 10-8025' MD 25-8240' MD 40-8455' MD 55-8670' MD 55-8670' MD 672 and type pump - Bbl 672 Gas - MCF	6" 4" 4" 25. SIZE 2-7, FRA	CEMENTI cement 1300 125 TU /8" CTURE, CEN AMOUNT 5000 gc 5000 gc 5000 gc Well Status of MCF 1164 ater - Bbl.	JBING RECORI DEPTH SET 7572' MENT, SQUEEZ AND KIND MAT Is 15% gellect Its 15%	PACKER SET None ZE, ETC. ERIAL USED HIC HCL
23. CASING SIZE 9-5, 24. SIZE 26. Perforation rec Open hole co 7728-8670' ME 28 Date First Production 3/31/00 Date of Test 4/5/00 Flow Tubing Press.	TOP ord (in mple) Hours Casing	terval, size, petion in h	CASII T LB/FT. 36# 23# & 26# BOTTOM and number) norizontal le 683-7761' Production Met Choke Size Calculated Hour Rate	DEPTH SET 80 1162 8310 LINER RECORD SACKS CEME TVD Puthod (Flowing, gas lift, puthod) Pumpir Prod'n For Test Period 24- Oil - Bbl. 672	27. DEI 78 80: 824 RODUC mpping - Si	ACID, SHOT, PTH INTERVAL 10-8025' MD 25-8240' MD 40-8455' MD CTION ize and type pump - Bbl 672	6" 4" 4" 25. SIZE 2-7, FRA	CEMENTI cement 1300 125 TU /8" CTURE, CEN AMOUNT 5000 gc 5000 gc 5000 gc Well Status & MCF 1164 'ater - Bbl. 372	JBING RECORI DEPTH SET 7572' MENT, SQUEEZ AND KIND MAT IS 15% gellect Its 15%	PACKER SET None ZE, ETC. ERIAL USED HIC HCL
23. CASING SIZE 9-5, 24. SIZE 26. Perforation rec Open hole co 7728-8670' ME 28 Date First Production 3/31/00 Date of Test 4/5/00 Flow Tubing Press.	TOP ord (in mple) Hours Casing	terval, size, petion in h	CASII T LB/FT. 36# 23# & 26# BOTTOM and number) norizontal le 683-7761' Production Met Choke Size Calculated Hour Rate	DEPTH SET 80 1162 8310 LINER RECORD SACKS CEME TVD Puthod (Flowing, gas lift, puthod) Pumpir Prod'n For Test Period 24- Oil - Bbl. 672	27. DEI 78 80: 824 RODUC mpping - Si	ACID, SHOT, PTH INTERVAL 10-8025' MD 25-8240' MD 40-8455' MD 55-8670' MD 55-8670' MD 672 and type pump - Bbl 672 Gas - MCF	6" 4" 4" 25. SIZE 2-7, FRA	CEMENTI Cement 1300 125 TU /8" CTURE, CEN AMOUNT 5000 go 5000 go 5000 go Well Status (MCF 1164 ater - Bbl. 372	JBING RECORI DEPTH SET 7572' MENT, SQUEEZ AND KIND MAT Ils 15% gellect Ils 15%	PACKER SET None ZE, ETC. ERIAL USED HIC HCL
23. CASING SIZE 9-5, 24. SIZE 26. Perforation rec Open hole co 7728-8670' ME 28 Date First Production 3/31/00 Date of Test 4/5/00 Flow Tubing Press. 29. Disposition of G Sold	TOP ord (in mple) Hours Casing	terval, size, petion in h	CASII T LB/FT. 36# 23# & 26# BOTTOM and number) norizontal le 683-7761' Production Met Choke Size Calculated Hour Rate	DEPTH SET 80 1162 8310 LINER RECORD SACKS CEME TVD Puthod (Flowing, gas lift, puthod) Pumpir Prod'n For Test Period 24- Oil - Bbl. 672	27. DEI 78 80: 824 RODUC mpping - Si	ACID, SHOT, PTH INTERVAL 10-8025' MD 25-8240' MD 40-8455' MD 55-8670' MD 55-8670' MD 672 and type pump - Bbl 672 Gas - MCF	6" 4" 4" 25. SIZE 2-7, FRA	CEMENTI Cement 1300 125 TU /8" CTURE, CEN AMOUNT 5000 go 5000 go 5000 go Well Status (MCF 1164 ater - Bbl. 372	JBING RECORI DEPTH SET 7572' MENT, SQUEEZ AND KIND MAT IS 15% gellect Its 15%	PACKER SET None ZE, ETC. ERIAL USED HIC HCL
23. CASING SIZE 9-5/ 24. SIZE 26. Perforation rec Open hole co 7728-8670' ME 28 Date First Production 3/31/00 Date of Test 4/5/00 Flow Tubing Press. 29. Disposition of G Sold 30. List Attachments	TOP ord (in mple) Casing	WEIGH terval, size, etion in h 76 Tested 24 g Pressure	CASII T LB/FT. 36# 23# & 26# BOTTOM and number) norizontal le 683-7761' Production Met Choke Size Calculated Hour Rate	DEPTH SET 80 1162 8310 LINER RECORD SACKS CEME TVD Puthod (Flowing, gas lift, puthod) Pumpir Prod'n For Test Period 24- Oil - Bbl. 672	27. DEI 78 80: 824 RODUC mpping - Si	ACID, SHOT, PTH INTERVAL 10-8025' MD 25-8240' MD 40-8455' MD 55-8670' MD 55-8670' MD 672 and type pump - Bbl 672 Gas - MCF	6" 4" 4" 25. SIZE 2-7, FRA	CEMENTI Cement 1300 125 TU /8" CTURE, CEN AMOUNT 5000 go 5000 go 5000 go Well Status (MCF 1164 ater - Bbl. 372	JBING RECORI DEPTH SET 7572' MENT, SQUEEZ AND KIND MAT Ils 15% gellect Ils 15%	PACKER SET None ZE, ETC. ERIAL USED HIC HCL
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23. CASING SIZE 9-5, 24. SIZE 26. Perforation rec Open hole co 7728-8670' ME 28 Date First Production 3/31/00 Date of Test 4/5/00 Flow Tubing Press. 29. Disposition of G Sold 30. List Attachments Directional S 31. Thereby certify	TOP TOP Tord (in mple Casing as /Sol	weighterval, size, etion in h	CASII (T LB/FT. 36# 23# & 26# BOTTOM and number) norizontal le 683-7761' Production Met Choke Size Calculated Hour Rate fuel, vented, etc.	DEPTH SET 80 1162 8310 LINER RECORD SACKS CEME ateral: IVD Pumpir Prod'n For Test Period 24- Oil - Bbl. 672	2' 2' 2' 2' 2' 2' 2' 2'	ACID, SHOT, PTH INTERVAL 10-8025' MD 25-8240' MD 40-8455' MD 55-8670' MD TION ize and type pump Bbl 672 Gas - MCF 1164	6" 4" 4" 25. SIZE 2-7, Gas - W	CEMENTI Cement 1300 125 TU /8" CTURE, CEN AMOUNT 5000 gc 5000 gc 5000 gc 5000 gc Well Status of MCF 1164 ater - Bbl. 372	JBING RECORI DEPTH SET 7572' MENT, SQUEEZ AND KIND MAT Ils 15% gellect Ils 15%	PACKER SET None ZE, ETC. ERIAL USED HIC HCL HI

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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