

RECEIVED AUG 30 2013 NMOC D ARTESIA		WELL API NO. 30-015-41022	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No. X0-0647-0405	
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		7. Lease Name or Unit Agreement Name A State (308701)	
4. Well Location Unit Letter <u>J</u> , <u>2210'</u> feet from the <u>South</u> line and <u>1650'</u> feet from the <u>East</u> line Section <u>26</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>Eddy</u>		8. Well Number 080	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3665' GR		9. OGRID Number 873	
10. Pool name or Wildcat Artesia, Glorieta-Yeso (O) (96830)		10. Pool name or Wildcat Artesia, Glorieta-Yeso (O) (96830)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well as follows:

7/02/13 MIRUSU. RIH w/ bit & CO to PBD @ 5870'. Circ hole clean. TOC @ 66' FS. Perf Blinebry/Tubb @ 4955', 76', 5006', 44', 70', 87', 5115', 35', 66', 96', 5216', 36', 75', 5315', 41', 71', 88', 5416', 45', 69', 90', 5515', 37', 69', 85', 5601', 26', 55', (1 JSPF, 28 holes).

7/03/13 Spot 672 gals 15% titrate acid. Acidize w/ 3066 gals 15% HCL NEFE acid.

7/31/13 1st stage Frac Blinebry/Tubb w/ 224,784 gals 20# & 248,938# 16/30 sand. Flush w/ 4,746 gals 10# linear gel. RIH w/ CBP @ 4920'. Perf Blinebry @ 4122', 43', 60', 74', 4216', 28', 68', 4310', 34', 54', 73', 4430', 55', 71', 4500', 28', 53', 4600', 32', 45', 65', 86', 4710', 44', 64', 4810', 43', & 77', (1 JSPF, 28 holes). Acidize w/ 4,759 gals 15% NEFE HCL acid. Start 2nd stage Frac Blinebry w/ 221,382 gals 20# & 276,450# 16/30 Sand. Flush w/ 3,948 gals 10# linear gel.

(Continued on pg. 2)

Spud Date:

06/20/2013

Rig Release Date:

06/27/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE Reg Tech I

DATE 08/27/2013

Type or print name Michael O'Connor

E-mail address: michael.oconnor@apachecorp.com

PHONE: 432-818-1953

For State Use Only

APPROVED BY:

[Signature]

TITLE

[Signature]

DATE

9/5/2013

Conditions of Approval (if any):

[Signature]

A State #80
API #30-015-41022
Apache Corp. (873)

Completion continued.

8/01/13 RIH w/ CBP & set @ 4100'. Perf Paddock/Glorieta @ 3532', 50', 69', 97', 3609', 18', 44', 52', 67', 82', 3707', 18', 47', 68', 90', 3813', 28', 46', 68', 86', 3900', 22', 49', 75', 99', 4014', 30', & 50', (1 JSPF, 28 holes). Acidize w/ 5,019 gals 15% NEFE HCL acid. Start 3rd stage Frac Paddock/Glorieta w/ 173,880 gals 20# & 203,439# 16/30 sand. Flush w/ 3,444 gals 10# linear gel.

8/05/13 Tag up on sand @ 3846'. Could not break circ.

8/06/13 MIRU foam air unit. Break circ & wash sand to CPB @ 4100'. DO CBP's @ 4100' & 4920'. Circ hole clean to PBTD @ 5870'.

8/07/13 RIH w/ 2-7/8" J-55 6.5# TBG, SN @ 5,690', ETD @ 5,779'. RIH w/ pump & rods.

8/13/13 Set 640 pumping unit. POP.