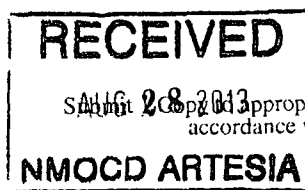


District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised August 8, 2011

Release Notification and Corrective Action

nJMW 1324151567

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Linn Energy	269324	Contact	Brian Wall	
Address	2130 W. Bender Blvd., Hobbs, NM 88240			Telephone No.	(806) 367-0645
Facility Name	Max Friess Supply Line			Facility Type	Supply Line

Surface Owner	State	Mineral Owner	BLM	API No.	3001528822
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	19	17S	31E	30	FNL	1320	FEL	Eddy

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release	Produced water	Volume of Release	40 bbls	Volume Recovered	10 bbls
Source of Release	4" steel injection line	Date and Hour of Occurrence	Unknown	Date and Hour of Discovery	5/16/13 10:30 am
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?	Date and Hour				
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
Corrosion in the 4" steel injection line released 40 bbls of produced water. A vacuum truck was called to the site, which picked up 10 barrels of produced water.

Describe Area Affected and Cleanup Action Taken.*
The release measured 11,504 sq ft in the pasture area. On 5/20/13, RECS personnel were on site to take surface samples from the release. The samples were field tested for chlorides and hydrocarbons. Based on the field data, verticals were installed at the surface sample points and field tested for chlorides and hydrocarbons. Representative samples from each vertical were taken to a commercial laboratory for analysis. The verticals showed elevated chloride levels at the surface that declined with depth. There was no evidence of GRO, DRO or BTEX in the samples. A Corrective Action Plan will be submitted to NMOC D detailing the work completed and a path forward to mitigate the chloride contamination in the vadose zone.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC D rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC D marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC D acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION	
Printed Name: Brian Wall	Approved by Environmental Specialist:	Signed By:
Title: Construction Foreman II	Approval Date: AUG 29 2013	Expiration Date:
E-mail Address: Brian Wall (Bwall@linenergy.com)	Conditions of Approval: Remediation per OCD Rule & Guidelines. SUBMIT REMEDIATION PROPOSAL NO LATER THAN: September 29, 2013	Attached <input type="checkbox"/>
Date:	Phone: (806) 367-0645	

* Attach Additional Sheets If Necessary

2RP-1877