DUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1. Type of Completion Gas Well Dyp Gas Well Status <	BURCAL OF LAND MARACEMINIT BEDEAL OF LAND ARE COMPLETION REPORT AND LOG 1a. Type of Completion Desk Well Ods Well Desk Well Ods Well Desk Well Stars St	Form 3160-4				UNITE												PROVED		
In Type of Well B Ol Weil One Other Other 1. Type of Completion New Well Work Over Drepen B) Plag Black Diff. Revv. C. Liftidian, Allotice on Title Na 2. Name of Operator One Contact: JENNFEER A DUARTE 3. Address DUAND, TX 78710 COSD Ph. 7738 513-6960 9. API Well No. 2005 522544. 4. Location of Well (Report location clearly and is accorduace with Federal requirements)* 10. Frid mark Mort Ad Stationary Transfer And	1a. Type of Well Ool Well Gas Well Dry Other Control Departure Control Table Name 2. Name of Operative Other New Well Work Over Deepen S0 Plug Back D (f) Resvr. Control Table Name 2. Name of Operative Other Control Table Name Control Table Name Control Table Name Pint of Completion Control Table Name 3. Address MLOAND, TX 727100 250 Pint 770513-6640 Pint 770513-6640 Pint 770513-6640 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Io. Field and Pint 265228-40 Pint 770513-6640 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Io. Field and Pint 26528-1890/FEL Io. Field and Pint 26528-1890/FEL 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Io. Field and Pint 26528-1890/FEL Io. Field and Pint 26528-1890/FEL 4. Location of Well (Report all reings set in well) Io. Stage Completed Or Field and Pint 26528-264.0 Io. Pint 40000 16. Due Completed No. of Sks. & Stage Stau Staue Cranet No. of Sks. & Start Vol. No. Depart Start 70000 No. Type Start 700000 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Stage Cranet No.	(August 2007)	BUREAU OF LAND MANAGEMENT												OMB No. 1004-0137 Expires: July 31, 2010					
b. Type of Completion New Well Work Over Deepen State of Operator 7. Unit or CA Apreement Name 1 2. Name of Operator Over Contact: ENNERFER A DUARTE 7. Unit or CA Apreement Name 1 3. Address MIDLAND, TX. 79710-0250 Tat. For T33-513-6640 9. APM Well No. 4. Location of Well (Report location certary and in accordance with Federal requirements)* Ant surface NWSE 1680FSL 1980FEL 4. Location of Well (Report location certary and in accordance with Federal requirements)* 10. Faid and Pool to Explorator 13. Soc. T, R, M, or Bick and Information Strength Strengt Strengt Strength Strength Strength Strength Strength S	b. Type of Completion New Well Work Over Decr. 2 Unit or CA Agreement Name at Context: JENNFER A DUARTE 7. Unit or CA Agreement Name at COMENT AG 1 2. Notice of Operator OXU SA WTP LIMITE DTINESHIP E-Mail: pennfer_duarteGovy com 3.a. Phose No. (include area code) 9. Lesse Name and Well No. GOVERNMET AG 1 3. Address MIDLAND, TX 79710-0250 3.a. Phose No. (include area code) 9. API Well No. GOVERNMET AG 1 A. Location of Wiley To Context and in accordurace with Pederal requirements)* 15. Dec. T. R. W., of Block and the Context reported below NWSE 1650FSL 1980FEL 14. Date Spedded 15. Decr. T. B. Rechted 057/01/980 16. Date Completed 10. Date Spedded 05/16/2013 17. Election of Wiley Play Sev. Type Store Web Store W		WELL C	COMPL	ETION C	OR REC	OMF	LETIO	N RE	EPORT	AND	LOG		5						
Other 7. Unit or CA Agreement Name : 2. Name of Operator Contact: JENNIFER A DUARTE 8. Lease Name and Weil No. 0XY USX WTP LIMITED PTNRSHIP E-Mail. jennifer_duarte@oxy.com 8. Lease Name and Weil No. 600 VERNMENT AG 1 3. Address MDLAND, TX 78710 0250 B., Prone No. (fictule area cods:) P. API Well No. 4. Locksion of Well (Report location clearly and in accordance with Prdera) requirements? 10. Fraid and Paol. P. API Well No. At top prod interval reported below NWSE 1650FSL 1980FEL 11. Sec. Tr. F. M., or Block and or Area. Sec. 17 T20S R266 At top prod interval reported below NWSE 1650FSL 1980FEL 11. Sec. Tr. F. M., or Block and Opt Parith 14. Date Spadel 15. Date T. D. Reached 10. Date Completed 12. Commy Parith 15. Type Electric & Other Mechanical Logs Run (Submit copy of cach) 12. Weil weil corrent? 20. Deptil Bridge Pige Set: MD 23. Casing and Liner Record (Report all strings at in well) 13. Sige Correnter No. of Sis.e Slamy Vol. Yes (Submit a Directional Survey?) 14. Size 19. Plug Back T.D. Mod 13. Sig Trob of Sis.e Slamy Vol. Yes (Submit a Directional Survey?) 21. Type Electric & Other Mechanical Logs Run (Submit	Other 7. Unit of CA Agreement Name at CA Agreement Na	21	_		—			_			D 1	-	: cc. p		5. If I	ndian, A	llottee o	r Tribe N	ame	
OXY USA WTP LIMITED PTINSHIF E-Mail; jemiler_duarte@oxy.com GOVERNMENT AG 1 3. Addees MIDLAND, TX 79710-0250 3a. Phone No. (include area code) 9. API Well No. 30-015-2324 4. Location of Well (Report leation clerky null in accordance with Pederal requirements)* 3d. 115-2324 10. Field and Poul, or Explorators At uop prod interval reported below NWSE 1650FSL 1980FEL 10. Field and Poul, or Explorators 11. Sec. 7t. R. M. or Block and or Area Sec 17 20S R262 At uop prod interval reported below NWSE 1650FSL 1980FEL 15. Date TJ. D. Reached 0.53(2020) 17. Elevations (Dr. RR, RT, GL) 3256 GL 11. Sec. 7t. R. M. or Block and or Area Sec 17 20S R262 14. Type Electric & Other Methanical Logs Run (Submit copy of each) 12. Was well correct? 10. Side Plant Sec 100 Proting Plant Plant Sec 100 Proting Plant Sec 100 Proting Plant Sec 100 Proting Plant Sec 100 Proting Plant Plant Sec 10 Proting Plant Plant Sec 10 Proting Plant Plant Sec 10 Proting Plant	OXY USA WTP LIMITED PTNRSHIP E-Mail: jennifer_duate@oxy.com GOVERNMENT AG 1 3. Address MIDLAND, TX 78710-0250 jen. Phor No. (include area code) 9. API Well No. 30-015-2328-04 4. Location of Well (Report location cellary and in accordance with Pederal requirements)* Jen. Phor No. (include area code) 9. API Well No. 30-015-2328-04 At uor pool interval reported helow NWSE 1650FSL 1980FEL Jen. Phor No. (include area code) Jen. Phor No. (include area code) 10. Field and Pool, w. Exploratory At toop pool interval reported helow NWSE 1650FSL 1980FEL Jen. (include area code) 11. Sec. T. R., M., or Block and Jor. Accordance with Pederal requirements)* 11. Sec. T. R., M., or Block and Jor. Accordance Sec. T. 200 SEC. MD. 12. Elevations (Dr. Parshi 13. Sim Sec. T. 7. Sec. M. (include area code) 12. Elevations (Dr. Parshi 13. Sim Sec. T. 7. Sec. M. (include area code) 12. Sec. T. R., M., or Block and Jor. Accord Sec. M. (include area code) 12. Sec. Sec. MD. 12. Sec. Sec. MD. 12. Sec. Sec. MD. 12. Elevations (Dr. Parshi Ker. (L)) 32. Sec. Sec. MD. 12. Sec. Sec. MD. 12. Sec. Sec. Sec. MD. 12. Sec. Sec. Sec. MD. 13. Sim Sec. Sec. MD. 12. Sec. Sec. Sec. MD. 12. Sec. Sec. Sec. Sec. MD. 12.	b. Type of	Completion			U work	Over		epen	🛛 Plug	Васк	ЦD	111. Re		7. Un	it or CA	Agreem	ent Nam	e and	
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ELECTRONIC SUBMISSION #217701 VERIFIED BY THE BLM WELL INFORMATION SYSTEM	** BLM REVISED ** BLM	1	ons and spac									[+		L	Im	\mathcal{N}		<u> </u>	
	CARLSBAD FIELD OFFICE	(See Instructi				TELED D	V THE	RIMW	ELL I	NFORMA	TION	SYSTE	M	_	T		0 884	MACEN	FN	

28b. Proc	luction - Interv	/al C										
Date First Test Hours Produced Date Tested			Test Production	Oil BBL	Gas MCF		Dil Gravity Corr. APl	Gas Gravit	у	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Jas:Oil Ratio	Well S	Status			
28c. Proc	luction - Interv	al D	1	L	L			···· • • • • • • • • • • • • • • • • •				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Dil Gravity Corr. API	Gas Gravit	y	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Gi BBL M			Gas:Oil Ratio	Wells	Status	£		
29. Dispo FLA	osition of Gas(RED	Sold, used	for fuel, vent	ed, etc.)	I	i		I,				
Show tests,		zones of p	orosity and c	ontents there		intervals and all , flowing and sh		5	31. For	rmation (Log) Marke	rs	
	Formation		Тор	Bottom		Descriptions,	Contents, etc			Name		Top Meas. Depth
MORROY BONE SF WOLFCA CANYON STRAWN ATOKA CHESTE	PRING MP I I	(include p	4850 8707 9636 10018 10500 11245	edure):					BC WC CA ST AT	DRROW DNE SPRING OLFCAMP ANYON RAWN OKA IESTER		4850 8707 9636 10018 10500 11245
1. E	e enclosed atta lectrical/Mech undry Notice f	anical Logs		•		 Geologic Re Core Analys 	-		DST Report 4. Directi Other:			nal Survey
34. I her	eby certify tha	t the forego	-	ronic Subm	ission #21'	7701 Verified b	y the BLM W	ell Inforn/	nation Sy	e records (see attache ystem.	ed instructio	ns):
				to AFMSS	USA WTF for proces	P LIMITED PT ising by KURT	SIMMONS o	on 08/23/20)13 (13K	,		
Nam	e (please print,) <u>JENNIF</u> £	ER A DUAR	TE			Title R	EGULAT	ORY AN	IALYST		
Sign	ature	(Electror	nic Submiss	ion)			Date <u>0</u>	8/21/2013	3			

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** REVISED **