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SUNDR Do not use	UNITED STATES DEPARTMENT OF THE INTERI BUREAU OF LAND MANAGEMEN Y NOTICES AND REPORTS C this form for proposals to drill of	NT OCD ARD ON WELLS r to re-enter an	CMB 1 Expires 5. Lease Serial No. NMNM94594	1 APPROVED NO. 1004-0135 s: July 31, 2010	
abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agr	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well	8. Well Name and No DOGWOOD FEI	8. Well Name and No. DOGWOOD FEDERAL 1			
2. Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@conchoresources.com			9. API Well No. 30-015-32927		
3a. Address 3b. Phone No. (include area code) ONE CONCHO CENTER 600 W. ILLINOIS AVENUE 9h: 432-685-4332 MIDLAND, TX 79701 9h: 432-685-4332			10. Field and Pool, o WILDCAT	 Field and Pool, or Exploratory WILDCAT 	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish	11. County or Parish, and State	
Sec 25 T17S R27E Mer NN	EDDY COUNT	Y, NM			
12. СНЕСК АН	PPROPRIATE BOX(ES) TO INDI	CATE NATURE OF N	NOTICE, REPORT, OR OTHE	ER DẠTA	
TYPE OF SUBMISSION		TYPE OF ACTION			
 Notice of Intent Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed 	 Alter Casing Casing Repair Change Plans 	 Deepen Fracture Treat New Construction Plug and Abandon Plug Back including estimated startin 	 Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal 	 Water Shut-Off Well Integrity Other Venting and/or Flaring 	
Attach the Bond under which the following completion of the invol testing has been completed. Final determined that the site is ready for COG Operating LLC, respe Number of wells to flare: (4) DCP meter#: 720115-00 See attachment for API #'s. 80 Oil/Day 220 MCF/Day Requesting 90 day approva	ctfully request to flare at the Dogwo SUBJECT APPROVAL	d No. on file with BLM/BIA multiple completion or reco after all requirements, includ ood Federal #1 Battery TO LIKE BY STATE	A. Required subsequent reports shall b mpletion in a new interval, a Form 31 ing reclamation, have been completed	e filed within 30 days 60-4 shall be filed once , and the operator has D 3 ESIA DFOR	
 I hereby certify that the foregoin, Name(Printed/Typed) KANICI 	Electronic Submission #214043 For COG OPERAT Committed to AFMSS for proce	ING LLC, sent to the Ca essing by KURT SIMMO	arlsbad NS on 07/23/2013 ()		
TANIOI MILLER Speet TANIOI			Title PREPARER		
Signature (Electron	ic Submission)	Date 07/18/2			
	THIS SPACE FOR FEI	DERAL OR STATE	OFFICEPUSERUVED	1	
certify that the applicant holds legal or which would entitle the applicant to con		lease Office	AUG 1 9 2013		
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudule	43 U.S.C. Section 1212, make it a crime for nt statements or representations as to any m	r any person knowingly and natter within its jurisdiction.	wiguneaunate dany departmente CARLSBAD Helepartmente	r agency of the United	
** OPER	ATOR-SUBMITTED ** OPERA	TOR-SUBMITTED *	* OPERATOR-SUBMITTED) **	

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Additional data for EC transaction #214043 that would not fit on the form

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32. Additional remarks, continued

Due to DCP Shut in.

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Schematic attached.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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