

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-40511
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Agate PWU 21
8. Well Number 7H
9. OGRID Number 6137
10. Pool name or Wildcat Scanlon Draw; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address of Operator
333 W. Sheridan, Oklahoma City, OK 73102

4. Well Location
Unit Letter I : 160 feet from the south line and 245 feet from the east line
Section 20 Township 19S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3321' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: Spud Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/15/13: MIRU. Spud well @ 18:00 hrs.

04/15/13 - 04/16/13: TD 17-1/2" hole @ 313'. RIH w/7 jts 13-3/8" 48# H-40 STC csg & set @ 313'. Lead w/365 sx CI "C" cmt, yld: 1.35 cf/sx. Disp w/43 bbls wtr. Circ 54 sx to surf. WOC. Test BOP to 250 psi /3000 psi & annular preventer to 250 psi/3000 psi for 10 mins, good tests. Test casing to 1500 psi for 30 min. Good Test.

04/18/13 - 04/20/13: TD 12-1/4" hole @ 3,300'. RIH w/71 jts 9-5/8" 40# J-55 LTC csg & set @ 3300'. Lead w/925 sx CI C, yld 1.73 sf/sx. Tail w/300 sx CI C, yld: 1.35 cf/sx; displ w/247 bbls FW. Circ 324 sx of cement to surface. RD cmt equip. Test BOP to 250 psi/5000 psi, & annular preventer to 250 psi/3500 psi; held 10 min. Test casing to 1500 psi, hold for 30 min. OK.

05/02/13 - 05/05/13: TD 8-3/4" lateral production hole @ 11,925'. RIH w/129 jts 5-1/2" 17# HCP110 BTC & 201 jts 5-1/2" HCP 141 LTC csg, set @ 11,925'. CHC. Lead w/525 sx CI H, Yld 2.29 cf/sx, Tail w/1500 sx CI H, Yld 1.28 cf/sx. Disp w/277 bbls 2% KCL wtr. Release Rig @ 12:00 hrs on 05/05/2013. TOC @ 2058' CBL. PBDT @ 11879'. Tested casing to 2000 psi, held for 30 min. OK

Spud Date: 04/15/2013 Rig Release Date: 05/05/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patti Riechers TITLE: Regulatory Specialist DATE 08/29/2013

Type or print name For State Use Only E-mail address: patti.riechers@dvn.com PHONE:

APPROVED BY: R Wade TITLE: Dist R Supervisor DATE 9/3/2013

Conditions of Approval (if any):