Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		Form C-103	
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013 WELL API NO.	
$\frac{\text{District II}}{\text{District II}} - (575) 748-1283$ 811 S. First St., Artesia, NM 88210			30-015-41066	
District III - (505) 334-6178			5. Indicate Type STATE	e of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & C	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOT	UNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			STALEY STAT	ſE
1. Type of Well: Oil Well	Gas Well 🗌 Other	8. Well Number #25		
2. Name of Operator			9. OGRID Number 281994	
LRE OPERATING, LLC 3. Address of Operator			10. Pool name or Wildcat	
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		Red Lake, Glorieta-Yeso NE (96836)		
4. Well Location				
Unit Letter I	<u>2310</u> feet from the <u>South</u>	line and 96	55 feet from	n the East line
Section 30	Township 17-S	Range 28-E	NMPM	Eddy County
	11. Elevation (Show whether DR	RKB, RT, GR, etc.)		
	3597' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF I PERFORM REMEDIAL WORK	NTENTION TO: PLUG AND ABANDON			
		COMMENCE DRI		ALTERING CASING
PULL OR ALTER CASING		CASING/CEMENT		
			_	
CLOSED-LOOP SYSTEM	3	OTHER: Spud	P. Casinga	
OTHER: 13. Describe proposed or com	upleted operations. (Clearly state all		& Casings give pertinent da	ttes, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
Spud well on 8/22/13. Drilled 11" hole to 450'. Landed 8-5/8" 24# J-55 csg @ 445'. Cmted w/225 sx (304 cf) "C" cmt w/2%				
Cacl2, 0.005# SF, & 1/4#/sx cello-flake. Circ 108 sx cmt to surface. On 8/24/13, PT 8-5/8" csg to 600 psi for 30 min – OK.				
Drilled 7-7/8" hole to TD4920' on 8/27/13. Landed 5-1/2" 17# J-55 csg @ 4909'. Cmted lead w/300 sx (579 cf) 35/65 poz C				
cmt w/5% PF-44, 6% PF-20, 0.2% PF-13, 0.125# PF-29, 0.4# PF-46, & 0.5# PF-42. Tailed w/600 sx (804 cf) "C" cmt w/0.5%				
PF-13, 0.2% PF-167, 0.2% PF-65, 0.4# PF-46, & 0.125# PF-29. Circ 199 sx cmt to pit. Ran cased hole GRN logs. Released drilling rig on 8/28/13. We plan to pressure test the 5-1/2" csg before completion operations.				
RECEIVED				
				TILUEIVED
Spud Date: 8/22/13	Drilling Rig	Release Date:	8/28/13	SEP 03 2013
	n above is true and complete to the b			NMOCD ARTESIA
m d D				
SIGNATURE <i>11.10</i>	TITLE Petro	leum Engineer - Ag	entDAT	E <u>8/29/13</u>
Type or print name <u>Mike Pip</u>	ppin E-mail address	: <u>mike@pippi</u> i	nllc.com P	HONE: <u>505-327-4573</u>
For State Use Only		<u> </u>		
APPROVED BY:	DOL TITLE SIS	- Respens	n d	$_{\rm ATE} \ 9/3/13$

Conditions of Approval (if any):