District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

D *

State of New Mexico Energy Minerals and Natural Resources

Form C-129 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

NFO Permit No.

(For Division Use Only)

Submit one copy to appropriate District Office

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

whose address is 1945 Bluestem Road, Artesia, NM 88210 hereby requests an exception to Rule 19.15.18.12 for 90 da	А.	Applicant Apache Corporation						
		whose address is 1945 Bluestem Road, Artesia, NM 88210						
Name of Lease N B Tween State Name of Pool Yeso Location of Battery: Unit Letter H Section 25 Township 17S Range 28E Number of wells producing into battery 30 30 30 B. Based upon oil production of 1000 barrels per day, the estimated * volum of gas to be flared is 1700 MCF; Value \$4000 per data to be flared is C. Name and location of nearest gas gathering facility: Frontier Empire Abo Unit Forntier Empire Abo Unit Forntier Empire Abo Unit D. Distance Estimated cost of connection Estimated cost of connection Estimated cost of connection Estimated cost of connection E. This exception is requested for the following reasons: This is for an extension on the previous one that will expire August 30, 2013. PERATOR Image: Source and complete with and that the information given above rue and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION gnature		hereby requests an exception to Rule 19.15.1	8.12 for	90	days or ur			
Number of wells producing into battery 30 B. Based upon oil production of		, Yr, for the following described tank battery (or LACT):						
Number of wells producing into battery 30 B. Based upon oil production of		Name of Lease Name of Pool						
B. Based upon oil production of		Location of Battery: Unit Letter	Section 25	TownshipRange	28E			
B. Based upon oil production ofbarrels per day, the estimated * volum of gas to be flared isMCF; Value\$4000per day, the estimated * volum of gas to be flared isMCF; Value\$4000per day. C. Name and location of nearest gas gathering facility: Frontier Empire Abo Unit		Number of wells producing into battery		30				
of gas to be flared isMCF; Value	B.	Based upon oil production of) 0 b	parrels per day, the estimated	* volume			
Frontier Empire Abo Unit D. DistanceEstimated cost of connection								
D. DistanceEstimated cost of connection E. This exception is requested for the following reasons: This is for an extension on the previous one that will expire August 30, 2013. PERATOR	C.	Name and location of nearest gas gathering facility:						
D. DistanceEstimated cost of connection E. This exception is requested for the following reasons: This is for an extension on the previous one that will expire August 30, 2013. PERATOR		Frontier Empire Abo Unit						
E. This exception is requested for the following reasons: This is for an extension on the previous one that will expire August 30, 2013. PERATOR PERA	D.							
Previous one that will expire August 30, 2013. PERATOR Preby certify that the rules and regulations of the Oil Conservation rision have been complied with and that the information given above and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION gnature	E.							
PERATOR OIL CONSERVATION DIVISION preby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION preby certify that the rules and regulations of the Oil Conservation Approved Until NOU 20, 20/3 gnature	2.							
PERATOR ereby certify that the rules and regulations of the Oil Conservation vision have been complied with and that the information given above rue and complete to the best of my knowledge and belief. gnature					<u>, , , , , , , , , , , , , , , , , , , </u>			
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gnature By <u>MDdd</u> Inted Name Fatima Vasquez - Regulatory Tech II Title Fatima Vasquez@apachecorp.com Inte 08/09/2013 Telephone No. (432) 818-1015	ereby certify vision have b	that the rules and regulations of the Oil Conservation been complied with and that the information given above			13			
nted Name Fatima Vasquez - Regulatory Tech II Title	-	plete to the best of my knowledge and belief.	L'AT	Dede				
Title Title Title mail Address Fatima Vasquez@apachecorp.com Title te 08/09/2013 Telephone No.			By CAC					
te 08/09/2013 Telephone No. (432) 818-1015		Fatima Vasquez - Regulatory Tech II	Title Urs	- A Spewist	2			
	mail Addre	Fatima.Vasquez@apachecorp.com	Date SH	5 19 203				
Gas-Oil ratio test may be required to verify estimated gas volume.	ote 08/09	/2013 Telephone No. (432) 818-1015						
and all a change	Gas-Oil rat	io test may be required to verify estimated gas	volume.					
XLL AHAChor / MAS	SET	F Allachor MAA'S						

Submit 3 Copies To Appropriate District Office	State of New Me			Form C-103 June 19, 2008
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION 1220 South St. Frar Santa Fe, NM 87	5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No. X0-0647-0405		
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC. PROPOSALS.)	7. Lease Name or Unit Agreement Name N B Tween State Wells			
1. Type of Well: XOil Well	8. Well Number			
2. Name of Operator Apache Corporation	9. OGRID Number 873			
3. Address of Operator 303 Veterans Airpark Lane, Suite 300	00 Midland TX 70705		10. Pool name or Wild	
4. Well Location			Artesia; Glorieta-Yeso (90830)
Unit Letter H :	feet from the	line and	feet from the	e line
Section 25		ange		unty Eddy
	11. Elevation (Show whether DR,	, RKB, RT, GR, etc.,)	3 2 3 9 1 5 6
12. Check A	ppropriate Box to Indicate N	ature of Notice,	Report or Other Data	a
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	FENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUB REMEDIAL WOR COMMENCE DRI CASING/CEMEN	ILLING OPNS.	RT OF: ERING CASING ND A
OTHER: Flare Gas	X	OTHER:		
of starting any proposed wor or recompletion. Apache is requesting permission t	eted operations. (Clearly state all p k). SEE RULE 1103. For Multipl o temporarily flare the NB Tween S	le Completions: At	tach wellbore diagram of	f proposed completion
measured prior to flaring. The AP 30-015-35915 30-015-35974 30-015-35916 30-015-35917 30-015-36603 30-015-36626 30-015-36627 30-015-36796 30-015-36798	I# for each well are as follows: 30-015-36789 30-015-37592 30-015-37593 30-015-37597 30-015-38405 30-015-38406 30-015-38407 30-015-38590 30-015-38591.	·	30-015-38592 30-015-38467 30-015-38593 30-015-39074 30-015-39075 30-015-39744 30-015-39745 30-015-39746 30-015-39747 30-015-39748	RECEIVED AUG 1 4 2013 NMOCD ARTESIA
Spud Date:	Rig Release Da	ite:		
I hereby certify that the information a	bove is true and complete to the be	est of my knowledge	e and belief.	
SIGNATURE	TITLE Regula	atory Tech II	DATE	08/09/2013
Type or print name Fatima Vasquez	E-mail address	; Fatima.Vasquez@ap	achecorp.com PHONE	: (432) 818-1015
APPROVED BY: Conditions of Approval (if any):	NQTITLE	TSyper	UISRDATE	8/19/13
# SEE At	the CDA's			

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here ADGCP1 1 8/19/2013

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



March 19, 2013 FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: <u>http://activefiremaps.fs.fed.us/current.php</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.