Submit 3 Copies To Appropriate District Office	State of New Mexic	co		Form C-103
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	June 19, 2008
District II 1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		5. Indicate Type of Le	ase
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE STATE FEE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lea X0-0647-0405	ise No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name N B Tween State Wells	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other:		8. Well Number		
2. Name of Operator Apache Corporation			9. OGRID Number 873	
3. Address of Operator			10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			Artesia; Glorieta-Yeso (96830)	
4. Well Location		I		
Unit Letter H :	feet from the	line and		
Section 25	Township 17S Rang			unty Eddy
	11. Elevation (Show whether DR, Ri	KB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INT	ENTION TO	SUBS	SEQUENT REPOR	
		REMEDIAL WORK		
TEMPORARILY ABANDON	CHANGE PLANS	OMMENCE DRI	LLING OPNS. 🗌 🛛 P AI	ND A
PULL OR ALTER CASING	MULTIPLE COMPL	ASING/CEMENT	ЈОВ 🗌	
OTHER: Flare Gas		THER:		
	ed operations. (Clearly state all per ). SEE RULE 1103. For Multiple (			
or recompletion.	). SEE ROLE 1103. For Multiple (	completions. Au	ach wendore diagram of	r proposed completion
	temporarily flare the NB Tween Stat	te wells 1-30 Inte	ermittent flaring will occu	r and gas will be
measured prior to flaring. The API#			striktent haring tim ooda	
30-015-35915	30-015-36789		30-015-38592	RECEIVED
30-015-35974	30-015-37592	:	30-015-38467	
30-015-35916 30-015-35917	30-015-37593 30-015-37597		30-015-38593 30-015-39074	AUG <b>1 4</b> 2013
30-015-36603	30-015-38405		30-015-39075	NMOCD ARTESIA
30-015-36626	30-015-38406		30-015-39744	INNOUD ANTESIA
30-015-36627	30-015-38407		30-015-39745	
30-015-36796 30-015-36797	30-015-39070 30-015-38590		30-015-39746 30-015-39747	
30-015-36798	30-015-38591.		30-015-39748	
[******		[		
Spud Date:	Rig Release Date:			
L				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
$Q_{}$				
SIGNATURE	TITLE_Regulato	ry Tech II	DATE	08/09/2013
Type or print name <u>Fatima Vasquez</u> E-mail address: Fatima Vasquez@apachecorp.com PHONE: (432) 818-1015				
For State Use Only	Λ			- 1 1
APPROVED BY:	C TITLE	HE SUNPA	USS DATE	8/19/13
Conditions of Approval (if any):		is pro		<u> </u>
	in con'			

A SEE Attached CDA's

## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

## **CONDITIONS OF APPROVAL for FLARING or VENTING GAS**

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- I I.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here ADGOP1 1 8/19/2013

Susana Martinez Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



March 19, 2013 FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

## Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- · Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: <u>http://activefiremaps.fs.fed.us/current.php</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.