Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	June 19, 2008	
District II 1301 W. Grand Ave., Artesia, NM 88210	OUL CONCEDUATION DIVISION		5 Juliante Transf	1	
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE X FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505		X0-0647-0405			
SUNDRY NOTIC	ES AND REPORTS ON WELLS		7. Lease Name or U	Init Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				N B Tween State Wells	
1. Type of Well: 🛛 Oil Well 🔲 Gas Well 🗋 Other:			8. Well Number		
2. Name of Operator Apache Corporation			9. OGRID Number 873		
3. Address of Operator			10. Pool name or W	/ildcat	
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			Artesia; Glorieta-Yeso (96830)		
4. Well Location					
Unit Letter H:	feet from the	line and			
Section 25		ange		County Eddy	
	11. Elevation (Show whether DR	R, RKB, RT, GR, etc	z.)		
12. Check Ap	ppropriate Box to Indicate N	Nature of Notice	, Report or Other D	ata	
NOTICE OF INT			BSEQUENT REPO		
	EMPORARILY ABANDON CHANGE PLANS COMMENCE DR ULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN			AND A	
DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN			
OTHER: Flare Gas		OTHER:			
 Describe proposed or comple of starting any proposed worl or recompletion. 	k). SEE RULE 1103. For Multip				
Apache is requesting permission to measured prior to flaring. The API		State wells 1-30. Ir	ntermittent flaring will oc	cur and gas will be	
				RECEIVE	
30-015-35915 30-015-35974	30-015-36789 30-015-37592		30-015-38592 30-015-38467		
30-015-35916	30-015-37593		30-015-38593	AUG 1 4 2013	
30-015-35917	30-015-37597		30-015-39074		
30-015-36603 30-015-36626	30-015-38405 30-015-38406		30-015-39075	NMOCD ARTES	
30-015-36627	30-015-38408		30-015-39744 30-015-39745		
30-015-36796	30-015-39070		30-015-39746		
30-015-36797	30-015-38590		30-015-39747		
30-015-36798	30-015-38591.		30-015-39748		
pud Date:	Rig Release D	Date:]	
- 		L			
hereby certify that the information al	hove is true and complete to the b	est of my knowled	ge and belief		
	servers are and complete to the t	Sest of my knowled	se and bellet.		
SIGNATURE	TITLE_Regu	latory Tech II	DAT	E_08/09/2013	
Type or print name <u>Fatima Vasquez</u>	E-mail addres	SS: Fatima.Vasquez@a	apachecorp.com PHO	NE: (432) 818-1015	
For State Use Only	Ν			$p \mid q \mid$	
APPROVED BY:	TITLE TITLE	Thepe	WISR DATE	$\mathcal{S}[19]\mathcal{B}$	
				,	

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here ADGOU1 1 8/19/2013

Susana Martinez Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



March 19, 2013 FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: <u>http://activefiremaps.fs.fed.us/current.php</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.