

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM01119
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name
3a. Address 200 N. LORAIN, SUITE 800 MIDLAND, TX 79701		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-620-6709 Fx: 432-224-1126		8. Well Name and No. AVALON DELAWARE CTB SEE BELOW
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T20S R28E Mer NMP 660FNL 660FEL		9. API Well No.
10. Field and Pool, or Exploratory AVALON; DELAWARE		11. County or Parish, and State EDDY COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

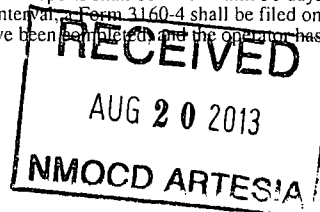
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

AVALON DELAWARE CENTRAL TANK BATTERY
ASSOCIATED WELLS:

AVALON DELAWARE UNIT #501 Federal 30-015-24331 AVALON;DELAWARE
AVALON DELAWARE UNIT #509 Federal 30-015-24332 AVALON;DELAWARE
AVALON DELAWARE UNIT #511 Federal 30-015-24524 AVALON;DELAWARE
AVALON DELAWARE UNIT #514 Federal 30-015-24194 AVALON;DELAWARE
AVALON DELAWARE UNIT #515 Federal 30-015-26370 AVALON;DELAWARE
AVALON DELAWARE UNIT #517 Federal 30-015-24337 AVALON;DELAWARE
AVALON DELAWARE UNIT #522 Federal 30-015-02434 AVALON;DELAWARE
AVALON DELAWARE UNIT #530 Federal 30-015-24335 AVALON;DELAWARE
AVALON DELAWARE UNIT #536 Federal 30-015-24525 AVALON;DELAWARE

Accepted for record
NMOC D 8/29/13



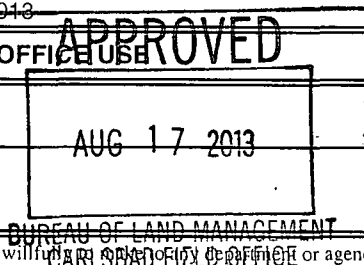
**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

**SUBJECT TO LIKE
APPROVAL BY STATE**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #210793 verified by the BLM Well Information System For XTO ENERGY INC., sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 06/20/2013 ()	
Name (Printed/Typed) SHERRY PACK	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 06/16/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person, knowingly and willfully, to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #210793 that would not fit on the form

32. Additional remarks, continued

AVALON DELAWARE UNIT #539 Federal 30-015-28682 AVALON;DELAWARE
AVALON DELAWARE UNIT #540 Federal 30-015-24386 AVALON;DELAWARE
AVALON DELAWARE UNIT #543 Federal 30-015-24376 AVALON;DELAWARE
AVALON DELAWARE UNIT #548 Federal 30-015-24373 AVALON;DELAWARE

We are flaring at our Avalon Delaware Unit due to DCP acid gas curtailment from June 15th thru July 1st. Approx 260 mcf/d.

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

6/27/2013

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB6272013

*Note: You May Request Up to A 3month
Intermittent Flaring Request with a Subsequent
Report of actual Flared Volumes to follow up.
This should ease issues with sudden needs to flare
JB*