

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-015-40843		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
								3. State Oil & Gas Lease No.		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED SEP 05 2013 NMOC ARTESIA </div>		
8. Name of Operator CHEVRON USA INC				9. OGRID 4323						
10. Address of Operator 15 SMITH RD MIDLAND, TX 79705				11. Pool name or Wildcat BENSON ;BONE SPRING						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	2	19S	30E		400	NORTH	150	WEST	EDDY
BH:	A	2	19S	30E		400	NORTH	350	EAST	EDDY
13. Date Spudded 04/24/2013		14. Date T.D. Reached		15. Date Rig Released 08/06/2013		16. Date Completed (Ready to Produce) 08/16/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3468		
18. Total Measured Depth of Well 13104			19. Plug Back Measured Depth 13104			20. Was Directional Survey Made? YES ATTACHED		21. Type Electric and Other Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Name 89-46-13130 BENSON BONE SPRING								<div style="border: 2px solid black; padding: 10px; display: inline-block; transform: rotate(-5deg);"> "Denied" </div>		
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8		#48		615		17 1/2		900 SKS		
9 5/8		#40		3516		12 1/4		800 SKS		
5 1/2		#17		13120		8 3/4		1450 SKS		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
						2 7/8	8194			
26. Perforation record (interval, size, and number) 8946 - 13130 BENSON BONE SPRING						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						2965-8040		2.0# pb cement-net, 35 /65 PozH+ adds, Tail		
								450 sks.27 Yield, 102 bbls 14.5 ppg 50/50		
								PozH +adds disp 2/205 bbls F/W		
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
08/15/2013		PUMP				PROD				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
08/16/2013	24 HRS			628	626	1494				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								30. Test Witnessed By		
SOLD										
31. List Attachments DIRECTIONAL DRILL SURVEY								<div style="border: 2px solid black; padding: 10px; display: inline-block; transform: rotate(-5deg);"> "Denied" </div>		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Cindy Herrera-Murillo</i>			Printed Name Cindy Herrera-Murillo		Title Permitting Specialist			Date 09/04/2013		
E-mail Address Cherreramurillo@chevron.com										
<div style="font-size: 2em; font-family: cursive;">Amend / Correct BHL</div>										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 5880	T. Todilto	
T. Abo	T. 1 st Bone Spring 7555	T. Entrada	
T. Wolfcamp	T. 2 nd Bone Spring 8398	T. Wingate	
T. Penn	T. 3 rd Bone Spring 8762	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from...5880.....to.....7554..... No. 3, from...8398.....to.....8762.....
 No. 2, from...7555.....to.....8397..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
5880	7554		Light Grey Unconsolidated well sorted fine grained sand with a dark grey calcite Cemented.				
8398	8762		White to light grey sand with unconsolidated very finely poorly sorted siltstone.	7555	8397		Gray to Dark Gray cross laminated and Microcrystalline siltstone.