District I 1625 N. French Dr., Hobbs, NM 88240 District II

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Date: 8/6/13

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State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

1301 W. Grand A District III	Avenue, Art	esia, NM 882	ation	Division	,			Subn	nit to Ap	pro	priate District Offic				
1000 Rio Brazos Rd., Aztec, NM 87410							St. Francis Dr.							5 Copie	
District IV 1220 S. St. France	cis Dr., San	ta Fe, NM 87	NM	87505						A	MENDED REPOR				
	I.	REQUI	EST FO	R ALL	OWABL	E Al	ND AUT	НО	RIZA1	rion	TO T	[RAN	SP	ORT	
Operator n								<sup>2</sup> OGR	ID Nun	nber	20100				
LRE OPE		•				281994 <sup>3</sup> Reason for Filing Code/ Effective Date									
Farmington,				Recompletion to San Andres											
<sup>4</sup> API Number 30 – 015-35			<sup>5</sup> Pool Name Red Lake, San Andres						6 Pool C 97253				e		
<sup>7</sup> Property C		perty Nan					9 Well N				ber				
309	B FI	EDERAL				5									
II. 10 Su			- ·		I		41.60 41		I		-		<del></del>		
UI or lot no.	Section 29	17-S	Range 28-E	Lot Idn	1980		orth/South ORTH	Line Feet from 2230		m the	EAST	West lin T	ne County EDDY		
L		ole Location			1700		111  2230								
UL or lot no.				Lot Idn	Feet from t	he N	orth/South	line	Feet fro	m the	East/	West lin	e	County	
								1							
12 Lse Code	12 Lse Code 13 Producing N				nnection 15 C-129 F		ermit Number		C-129 Effective		Date 17		C-129 Expiration Date		
F	F Code P			Date READY											
III. Oil a		Transpor	rters												
18 Transpor	ter				<sup>19</sup> Trans									<sup>20</sup> O/G/W	
OGRID		· · · · · · · · · · · · · · · · · · ·		Address											
34019		ConocoPhillips											9-2-EM-	O	
221115			Field	ield Service						G					
											3				
	M-1.3				<u>-</u>	F	ECI	= \	VEI			6/2	6 20A		
							AUG 07			1		165	4.30.0	77. CW1591-30	
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			N	NMOCD ARTESIA											
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IV. Well  21 Spud Da		etion Data 22 Ready		1	<sup>23</sup> TD	_	24 PBTD			<sup>25</sup> Perforations			2	<sup>6</sup> DHC, MC	
6/11/07	ite	WO: 7/1	10/13		3570°		CBP @ 32		1932'-31					DHC, MC	
<sup>27</sup> Hole Size			28 Casing	z & Tubir	Tubing Size		29 Depth Se		et			30 Sacks Cement			
12-		8-5/		459'						375					
7-7/8"			5-1		3562'						75	50			
									· · · · · ·	_					
2-7/8" tubing							3216'								
V Well'	Tost Do					L									
V. Well Test Data    31 Date New Oil   32 Gas Delivery Date   33 Test Date						$\top$	34 Test	Lengt	h	h 35 Tbg. Pressure				<sup>36</sup> Csg. Pressure	
7/13/13	ļ	7/13/13			7/30/13		24								
37 Choke Si	ize	<sup>38</sup> Oil (bbls)			<sup>39</sup> Water (bbls)		<sup>40</sup> Gas (MCF							41 Test Method	
		51			187		35	50				İ		Pumping	
<sup>42</sup> I hereby cert	ify that th	e rules of th	e Oil Cons	ervation I	Division have				OIL CC	NSERV	/ATIOI	N DIVIS	ION		
been complied complete to the					11	1	/								
Signature:	App	Approved by:													
D	<u> </u>	10 CON MIDE													
Printed name: Mike Pippin							"Géologist"						st"		
Title: Petroleum Engineer - Agent							proval Date	:	9,	16/5	112	- 5	,,,	*	