Submit One Copy To Appropriate District	State of New Mexico	Form C-103
	y, Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hoobs, MASS 40 E VED		WELL API NO. 30-015-21462
District II 811 S. First St., Artesia, NM 88210 District III OIL AUG 0 7 2013	CONSERVATION DIVISION	5. Indicate Type of Lease
District III AUG 0 / 2013		STATE STEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa PORD ARTES!A		
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		RV STATE
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well: Soil Well Gas Well Other		8. Well Number 1
2. Name of Operator		9. OGRID Number
LEGACY RESERVES OPERATING LP		240974
3. Address of Operator		10. Pool name or Wildcat
PO BOX 10848, MIDLAND, TX 79702		LOCO HILLS; Q-GB-SA, SOUTH
4. Well Location		
	NORTH line and 660 feet from the WES	ST_line
Section 32 Township 18S Range 29E NMPM County EDDY		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
· —	D ABANDON REMEDIAL WO	_
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLI	E COMPL	NI JOB
OTHER:	☐ ⊠ Location is	ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.) All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastru-	cture.	
When all work has been completed, return this fo	rm to the appropriate District office to so	hadula an inspection
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SIGNIATURE DOLLAR DO P. CO. A.	TITLE OPERATIONS OF	AFRINGER IDENT - DATE - 00/05/0014
SIGNATURE HOUM Bracery	ITTLE_OPERATIONS SUP	PERINTENDENT DATE 08/05/2013
TYPE OR PRINT NAME <u>KEVIN BRACEY</u>		PHONE: 432-689-5200
For State Use Only		•
APPROVED BY TIME W. Shim	0.8	DATE 9/11/13
APPROVED BY	TITLE O. G.	DATE 1/11/15

Conditions of Approval (if any):

OK TO REZETSE.