

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							1. WELL API NO. 30-015-40977			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
							3. State Oil & Gas Lease No.			
5. Lease Name or Unit Agreement Name HIGGINS TRUST 13 A							<div style="border: 2px solid black; padding: 5px; transform: rotate(180deg);"> RECEIVED SEP 11 2013 NM OGD ARTESIA </div>			
6. Well Number: #2										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator: LIME ROCK RESOURCES II-A, L.P.							9. OGRID: 277558			
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401							11. Pool name or Wildcat: Red Lake, Glorieta-Yeso (51120)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	13	18-S	26-E		330	North	330	East	Eddy
BH:										
13. Date Spudded 8/7/13	14. Date T.D. Reached 8/12/13	15. Date Drilling Rig Released 8/14/13		16. Date Completed (Ready to Produce) 9/5/13			17. Elevations (DF and RKB, RT, GR, etc.): 3289' GR			
18. Total Measured Depth of Well 4308'		19. Plug Back Measured Depth 4261'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run Induction & Neutron/Density			
22. Producing Interval(s), of this completion - Top, Bottom, Name 3025'-3261'-Upper Yeso, 3358'-3698'- Middle Yeso, 3765'-4034' - Lower Yeso										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24# J-55		405'		12-1/4"		335 sx Cl C		0'
5-1/2"		17# J-55		4308'		7-7/8"		225 sx 35/65 Poz/C		0'
								+ 685 sx C		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
				2-7/8"						
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
	2926'									
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
Upper Yeso: 3025'-3261', 21 holes						DEPTH INTERVAL				
Middle Yeso: 3358'-3698', 33 holes						AMOUNT AND KIND MATERIAL USED				
Lower Yeso: 3765'-4034', 23 holes						3025'-3261'				
						1000 gals 7.5% HCL; fraced w/227,718# 16/30 & 18,693# 16/30 siber prop sand in 15# X-linked gel				
						3358'-3698'				
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						3765'-4034'				
						2000 gals 7.5% HCL; fraced w/5802# 100 mesh, 80,791# 16/30 Brady sand in 10# X-linked gel				
28. PRODUCTION										
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Pumping				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold							30. Test Witnessed By: Jerry Smith			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title: Petroleum Engineer		Date: 9/6/13				
E-mail Address: mike@pippinllc.com		Mike Pippin							(Call Copy)	

HIGGINS TRUST 13 A #2 -- New Well

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE


OIL OR GAS SANDS OR ZONES

No. 4, from.....to.....

No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -

From	To	Thickness In Feet	Lithology

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Signature			Printed Name	Mike Pippin	Title: Petroleum Engineer	Date: 9/6/13								
E-mail Address: mike@pippinllc.com														

