Submit 1 Copy To Appropriate District	State c	of New Mexi	ico		Form C-103
Office <u>District I</u> – (575) 393-6161 Energy, Minerals and Natural Resources			WELL ADINO	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	2			WELL API NO. 30-015-40977	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type	of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		1220 South St. Francis Dr.		STATE	☐ FEE ⊠
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505			6. State Oil & G	as Lease No.
87505					
SUNDRY NOT (DO NOT USE THIS FORM FOR PROP	FICES AND REPORTS		LD A CIV TO A		r Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL				HIGGINS TRU	ST 13 A
PROPOSALS.)  1. Type of Well: Oil Well	Can Wall Cothon			8. Well Number	#2
1. Type of Well: Oil Well   2. Name of Operator	Gas Well Other	RECE	EIVED	9. OGRID Numb	
LIME ROCK RESOURCES II-	·A, L.P.	j	1	J. OGRID Nume	701 277550
3. Address of Operator		1	9 2013	10. Pool name or	
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401 NMOCD ARTESIA				Red Lake, Glorieta-Yeso (51120)	
4. Well Location		TIAIA COD	MILESIM	<u> </u>	
Unit Letter A	: <u>330</u> feet from th	he <u>North</u>	line and	330 feet from	n the <u>East</u> line
Section 13	Township		 Range 26-E	NMPM E	Eddy County
	11. Elevation (Show	whether DR, R	KB, RT, GR, etc.		
	3289' GL	<del> </del>			
12. Check	Appropriate Box to	Indicate Nat	ure of Notice,	Report or Other	Data
NOTICE OF I	NTENTION TO:	1	SUP	SEQUENT RE	PORT OF
PERFORM REMEDIAL WORK		ON 🗆 F	REMEDIAL WOR	·	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	P AND A
PULL OR ALTER CASING	=		CASING/CEMEN	T JOB	•
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM   OTHER:	J		OTHER: Com	pletion	$\square$
13. Describe proposed or com	pleted operations. (Clea				es, including estimated date
of starting any proposed w	ork). SEE RULE 19.15.				
proposed completion or re	completion.				
On 8/15/13 PT 5-1/2" esg to 5000	nsi for 30 min-OK Perf	fad lawar Vana	@ 3765' 80' Q	61 20051 141 261 :	
On 8/15/13, PT 5-1/2" csg to 5000 psi for 30 min-OK. Perfed lower Yeso @ 3765', 80', 96', 3805', 14', 26', 50', 56', 68', 96', 3908', 17', 30' w/1-0.34" spf & 3946', 56', 70', 80' w/2-0.34" spf & 3986', 95', 4007', 18', 28', 34' w/1-0.34" spf. Total 27 holes. On 8/28/13,					
11,30 W/1-0.34 Spl & 3940,30					
treated w/2000 gal 7.5% HCL acid	', 70', 80' w/2-0.34" spf	`& 3986', 95',	4007', 18', 28', 3	34' w/1-0.34" spf. 7	Total 27 holes. On 8/28/13
treated w/2000 gal 7.5% HCL acid gel.	', 70', 80' w/2-0.34" spf & 41 perf balls. Fraced	'& 3986', 95', 4 lower Yeso w/	4007', 18', 28', 3' 5802# 100 mesh	34' w/1-0.34" spf. 7 & 80,791# 16/30 B	Total 27 holes. On 8/28/13 rady sand in 10# X-linked
treated w/2000 gal 7.5% HCL acid gel. Set 5-1/2" CBP @ 3729'. PT csg &	', 70', 80' w/2-0.34" spf & 41 perf balls. Fraced & CBP to 4000 psi-OK.	& 3986', 95', a lower Yeso w/	4007', 18', 28', 3 5802# 100 mesh Yeso @ 3358', 6	34' w/1-0.34" spf. 7 & 80,791# 16/30 B 58', 77', 92', 3400',	Total 27 holes. On 8/28/13, rady sand in 10# X-linked 10', 16', 27', 36', 48', 55',
treated w/2000 gal 7.5% HCL acid gel. Set 5-1/2" CBP @ 3729'. PT csg & 61', 68', 80', 86', 3503', 09', 40', 5	', 70', 80' w/2-0.34" spf & 41 perf balls. Fraced & CBP to 4000 psi-OK. 51', 57', 68', 79', 90', 98	& 3986', 95', 4 lower Yeso w/. Perfed middle 3', 3624', 33', 4	4007', 18', 28', 3', 5802# 100 mesh Yeso @ 3358', 644', 50', 66', 77'	34' w/1-0.34" spf. 7 & 80,791# 16/30 B 58', 77', 92', 3400', , 86', 92', 98' w/1-0	Total 27 holes. On 8/28/13, srady sand in 10# X-linked 10', 16', 27', 36', 48', 55', 0.34" spf. Total 33 holes.
treated w/2000 gal 7.5% HCL acid gel. Set 5-1/2" CBP @ 3729'. PT csg & 61', 68', 80', 86', 3503', 09', 40', 5 Treated perfs w/2000 gal 7.5% HCl sand in 15# X-linked gel.	', 70', 80' w/2-0.34" spf & 41 perf balls. Fraced & CBP to 4000 psi-OK. 51', 57', 68', 79', 90', 98 L acid & 50 perf balls. F	& 3986', 95', 4 lower Yeso w/ Perfed middle 8', 3624', 33', 4 Fraced w/5400#	4007', 18', 28', 3', 5', 5802# 100 mesh Yeso @ 3358', 6', 44', 50', 66', 77', # 100 mesh, 207,	34' w/1-0.34" spf. 6	Total 27 holes. On 8/28/13, grady sand in 10# X-linked 10°, 16°, 27°, 36°, 48°, 55°, 0.34" spf. Total 33 holes. to 33,125# 16/30 siber prop
treated w/2000 gal 7.5% HCL acid gel. Set 5-1/2" CBP @ 3729'. PT csg & 61', 68', 80', 86', 3503', 09', 40', 5 Treated perfs w/2000 gal 7.5% HCl sand in 15# X-linked gel. Set 5-1/2" CBP @ 3325'. PT csg to	', 70', 80' w/2-0.34" spf & 41 perf balls. Fraced & CBP to 4000 psi-OK. 51', 57', 68', 79', 90', 98 L acid & 50 perf balls. F	& 3986', 95', 4 lower Yeso w/ Perfed middle 3', 3624', 33', 4 Fraced w/5400# Glorieta/upper	4007', 18', 28', 3', 5', 5802# 100 mesh Yeso @ 3358', 6', 44', 50', 66', 77', # 100 mesh, 207, Yeso @ 3025', 3	34' w/1-0.34" spf. 7 & 80,791# 16/30 B 58', 77', 92', 3400', , 86', 92', 98' w/1-0 830# 16/30 Brady & 2', 44', 65', 78', 88	Total 27 holes. On 8/28/13, trady sand in 10# X-linked 10', 16', 27', 36', 48', 55', 2.34" spf. Total 33 holes. 2 33,125# 16/30 siber prop 2', 96', 3107', 20', 42', 55',
treated w/2000 gal 7.5% HCL acid gel. Set 5-1/2" CBP @ 3729'. PT csg & 61', 68', 80', 86', 3503', 09', 40', 5 Treated perfs w/2000 gal 7.5% HCl sand in 15# X-linked gel. Set 5-1/2" CBP @ 3325'. PT csg to 67', 75', 86', 96', 3212', 20', 30', 40', 50', 75', 86', 96', 3212', 20', 30', 40', 50', 50', 50', 50', 50', 50', 50', 5	', 70', 80' w/2-0.34" spf & 41 perf balls. Fraced & CBP to 4000 psi-OK. 51', 57', 68', 79', 90', 98 L acid & 50 perf balls. F to 4000 psi-OK. Perfed C 10', 50', 61' w/1-0.34" sp	* 3986', 95', 4 lower Yeso w/ Perfed middle 3', 3624', 33', 4 Fraced w/5400# Glorieta/upper of. Total 21 ho	4007', 18', 28', 3', 5', 5802# 100 mesh Yeso @ 3358', 6', 44', 50', 66', 77', 100 mesh, 207, Yeso @ 3025', 3', 5', 5', 5', 5', 5', 5', 5', 5', 5', 5	34' w/1-0.34" spf. 7 & 80,791# 16/30 B 58', 77', 92', 3400', , 86', 92', 98' w/1-0 830# 16/30 Brady & 2', 44', 65', 78', 88	Total 27 holes. On 8/28/13, trady sand in 10# X-linked 10', 16', 27', 36', 48', 55', 2.34" spf. Total 33 holes. 2 33,125# 16/30 siber prop 2', 96', 3107', 20', 42', 55',
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