

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name AID 24 STATE 6. Well Number: #28						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 10px; display: inline-block;"> RECEIVED SEP 11 2013 NMOCD ARTESIA </div>						
8. Name of Operator: LRE OPERATING, LLC										
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				11. Pool name or Wildcat: Empire, Glorieta-Yeso (96210)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	24	17-S	28-E		390	South	450	East	Eddy
BH:										
13. Date Spudded 8/15/13	14. Date T.D. Reached 8/19/13	15. Date Drilling Rig Released 8/21/13		16. Date Completed (Ready to Produce) 9/6/13		17. Elevations (DF and RKB, RT, GR, etc.): 3669' GR				
18. Total Measured Depth of Well 5350'		19. Plug Back Measured Depth 5314'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron				
22. Producing Interval(s), of this completion - Top, Bottom, Name 3750'-4050'-Upper Yeso, 4104'-4400'- Upper Yeso, 4420'-4716' - Middle Yeso, 4759'-5080' - Lower Yeso										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24# J-55		486'		11"		225 sx CI C		0'
5-1/2"		17# J-55		5349'		7-7/8"		350 sx 35/65 Poz/C		0'
								+ 625 sx C		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
						2-7/8"		5140'		
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
Upper Yeso: 3750'-4050', 31 holes						DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED				
Upper Yeso: 4104'-4400', 21 holes						3750'-4050' 4000 gals 15% HCL; fraced w/105,540# 16/30 & 43,643# 16/30 resin coated sand in 25# X-linked gel				
Middle Yeso: 4420'-4716', 24 holes						4104'-4400' 4000 gals 15% HCL; fraced w/91,797# 16/30 sand in 20# X-linked gel				
Lower Yeso: 4759'-5080', 31 holes						4420'-4716' 3500 gals 15% HCL; fraced w/102,442# 16/30 & 29,598# 16/30 resin coated sand in X-linked gel				
28. PRODUCTION						4759'-5080' 3150 gals 15% HCL, fraced w/21,659# 16/30 sand in 20# X-linked gel				
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Pumping				
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold						30. Test Witnessed By: Jerry Smith				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Mike Pippin</i>			Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 9/7/13			
E-mail Address: mike@pippinllc.com										

AID 24 STATE #28 -- New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 746'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 978'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1556'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1949'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2241'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3659'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso 3748'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb 5212'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -

From	To	Thickness In Feet	Lithology