

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM78215
2. Name of Operator YATES PETROLEUM CORPORATION		6. If Indian, Allottee or Tribe Name
Contact: LAURA WATTS Mail: laura@yatespetroleum.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-1471 Fx: 575-748-4585	8. Well Name and No. HICKORY ALV FEDERAL 2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T22S R24E NWNW 950FNL 950FWL		9. API Well No. 30-015-20163
		10. Field and Pool, or Exploratory INDIAN BASIN UPP. PENN,
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. MI RU WSU and safety equipment as necessary. POOH with production equipment if any exists.
2. TIH with tubing to 8,084 ft and spot 45 sx class H plug on top of the fish, mixed at 16 ppg, yld equals 1.12 cu/ft/sx. WOC and tag, if the Canyon perms are covered set a CIBP on top of the cement plug and then set another 25 sx class H plug mixed at 15.6 ppg, yld 1.18 cu/ft/sx, on top of the CIBP. If the Canyon perms are not covered spot another 45 sx class H 16 ppg plug. WOC, this time if the perms are not covered go ahead and set a CIBP at 7,920 ft and cap it with 25 sx of 15.6 ppg class H cement.
3. Move the tubing to 7,220 ft and spot 30 sx class H plug across the Wolfcamp top from 7,050 ft - 7,220 ft. Reverse circulate the tubing clean. POOH.
4. MI RU WL to perforate 4 squeeze holes at 5,100 ft. RIH with tubing and packer set the packer at +/- 4,500 ft and break circulation up the 6-5/8 inch X 8-5/8 inch annulus. Pump 60 sx of class C cement and displace it down to 4,950 ft. Release the packer and POOH. WOC and tag if necessary

**RECLAMATION PROCEDURE
ATTACHED****SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Date accepted for record 9/12/2013

14. I hereby certify that the foregoing is true and correct.		RECEIVED SEP 11 2013 NMCD ARTESIA
Electronic Submission #218331 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 08/28/2013 ()		
Name (Printed/Typed) LAURA WATTS	Title REG REPORTING TECHNICIAN	
Signature (Electronic Submission)	Date 08/27/2013	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>James R. Penos</i>	Title <i>SEPS</i>	Date <i>9-3-13</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>CFO</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #218331 that would not fit on the form

32. Additional remarks, continued

reset the plug.

5. MI RU WL to perforate 4 squeeze holes at ²⁹⁸⁷~~2,956~~ ft. RIH with tubing and packer set the packer at +/- 2,300 ft and break circulation up the 6-5/8 inch X 8-5/8 inch annulus. Pump 60 sx of class C cement and displace it down to 2,800 ft. Release the packer and POOH. WOC and tag if necessary reset the plug.

6. MI RU WL to perforate 4 squeeze holes at 2,392 ft. RIH with tubing and packer set the packer at +/- 1,700 ft and break circulation up the 6-5/8 inch X 8-5/8 inch annulus. Pump 50 sx of class C cement and displace it down to 2,201 ft. Release the packer and POOH. WOC and tag if necessary reset the plug. This will leave a plug across the Glorieta top and the intermediate casing shoe.

7. MI RU WL to perforate 4 squeeze holes at 241 ft. Tie on the 6-5/8 inch casing and break circulation up the 6-5/8 inch X 8-5/8 inch annulus. Pump 70 sx of class C cement and do not displace it. This will form the surface plug and leave a plug surface casing shoe.

8. Cut off wellhead and install marker. Clean up location as per regulated. Release equipment.

WELLBORE SCHEMATIC ATTACHED

WELL NAME: Hickory ALV Fed # 2

FIELD: Indian Basin Upper Penn Assoc.

LOCATION: 950' FNL & 950' FWL Sec 18-22S-24E

Eddy County NM

GL: 4,172' ZERO: 17.5' KB: 4189.5'

SPUD DATE: 8/17/99 COMPLETION DATE: 9-5-99

COMMENTS: API #: 30-015-20163

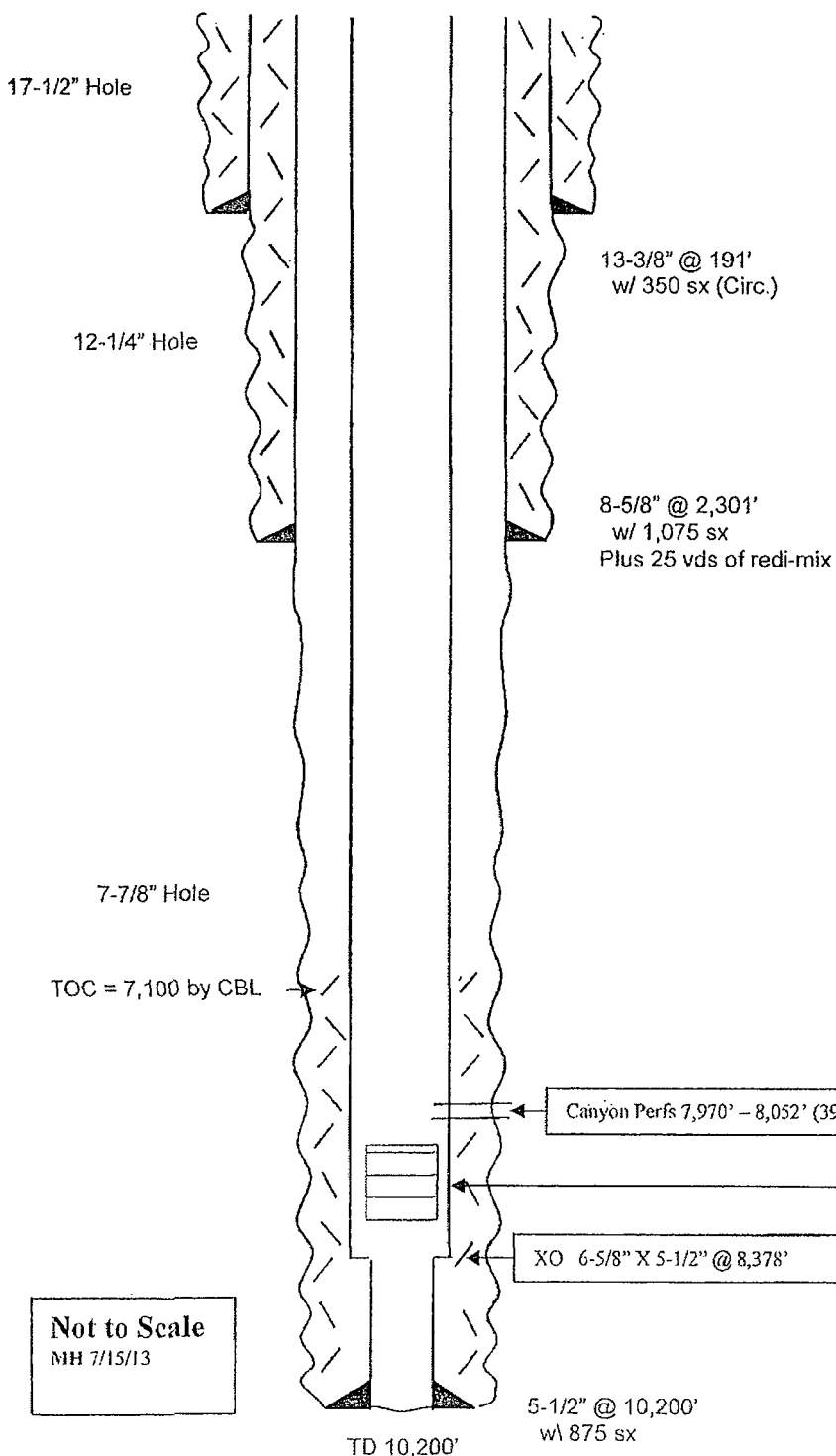
CASING PROGRAM

13-3/8" 48# H40 ST&C	191'
8-5/8" 24# J55 ST&C	2,301'
6-5/8" 24# L-80 & K-55 Butt 8,378	
5-1/2" 17# N-80 LT&C 1,832'	10,200'

Current

Tops:

San Andres	923'
Glorieta	2,342'
Yeso	2,543'
Wolfcamp	7,170'
Canyon	7,960'
Strawn	8,719'
Atoka	9,127'
Morrow	9,813'



Fish 1-17-2001
 5-3/16" dia. Top @ 8,084'
 Stainless steel gas by pass 4.65'
 2 seal assemblies 10.92'
 120 HP motor 21.15'
 Pump assembly 3.25'
 Perforated Sub 4.00'
 40' of electrical Cable
 40' of stainless steel chemical string.
 Bottom @ +/- 8,128'

WELL NAME: Hickory ALV Fed # 2 FIELD: Indian Basin Upper Penn Assoc.

LOCATION: 950' FNL & 950' FWL Sec 18-22S-24E Eddy County NM

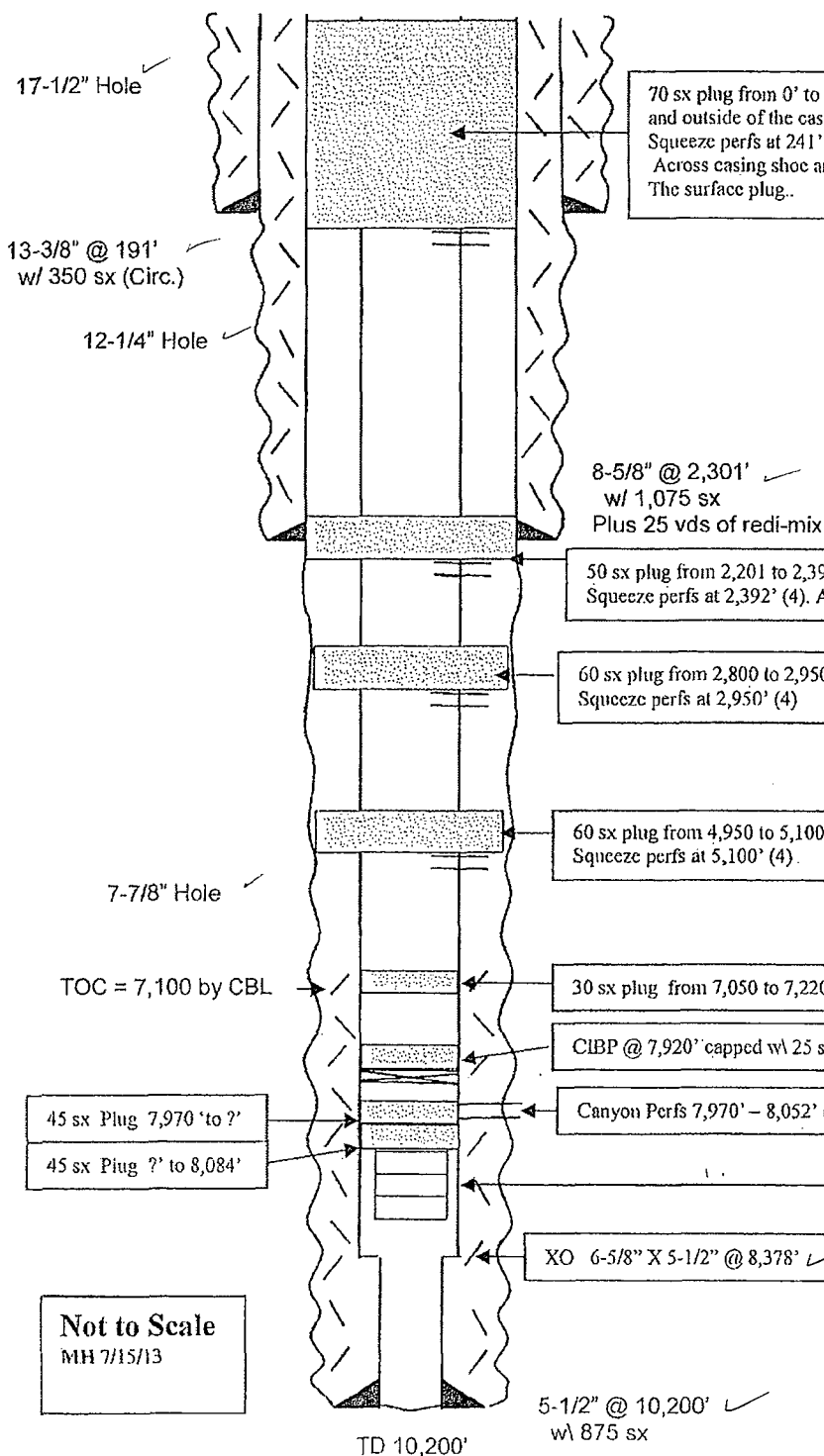
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70 sx plug from 0' to 241', inside and outside of the casing. Squeeze perfs at 241' (4). Across casing shoe and forming The surface plug..

After

Tops:

San Andres	923'
Glorieta	2,342'
Yeso	2,543'
Wolfcamp	7,170'
Canyon	7,960'
Strawn	8,719'
Atoka	9,127'
Morrow	9,813'

BS 2937

8-5/8" @ 2,301' ✓
w/ 1,075 sx
Plus 25 vds of redi-mix

50 sx plug from 2,201 to 2,392', inside and outside of the casing. Squeeze perfs at 2,392' (4). Across GL top and casing shoe.

60 sx plug from 2,800 to 2,950', inside and outside of the casing. Squeeze perfs at 2,950' (4)

60 sx plug from 4,950 to 5,100', inside and outside of the casing. Squeeze perfs at 5,100' (4)

30 sx plug from 7,050 to 7,220' Across WC top

CIBP @ 7,920' capped w/ 25 sxs

Canyon Perfs 7,970' - 8,052' (39)

XO 6-5/8" X 5-1/2" @ 8,378' ✓

5-1/2" @ 10,200' ✓
w/ 875 sx

Fish 1-17-2001
5-3/16" dia. Top @ 8,084'
Stainless steel gas by pass 4.65'
2 seal assemblies 10.92'
120 HP motor 21.15'
Pump assembly 3.25'
Perforated Sub 4.00'
40' of electrical Cable
40' of stainless steel chemical string.
Bottom @ +/- 8,128'

Not to Scale
MH 7/15/13

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

**Permanent Abandonment of Federal Wells
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation procedure.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation

equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Inspection & Enforcement

Jim Amos
Supervisory Environmental Protection Specialist
575-234-5909, 575-361-2648 (Cell)

Mike Burton
Environmental Protection Specialist
575-234-2226

Jeffery Robertson
Natural Resource Specialist
575-234-2230

Jennifer Van Curen
Environmental Protection Specialist
575-234-5905

Doug Hoag
Civil Engineering Technician
575-234-5979

Linda Denniston
Environmental Protection Specialist
575-234-5974

Solomon Hughes
Natural Resource Specialist
575-234-5951

Permitting

Cody Layton
Natural Resource Specialist
575-234-5959

Trishia Bad Bear
Natural Resource Specialist
575-393-3612

Todd Suter
Surface Protection Specialist
575-234-5987

Tanner Nygren
Natural Resource Specialist
575-234-5975

Amanda Lynch
Natural Resource Specialist
575-234-5922

Legion Brumley
Environmental Protection Specialist
575-234-5957

Realty, Compliance

Randy Pair
Environmental Protection Specialist
575-234-6240