

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-015-40211 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Falabella 31 Fee |
| 8. Well Number 6H |
| 9. OGRID Number 229137 |
| 10. Pool name or Wildcat Penasco Draw; SA-Yeso (Assoc) 50270 |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator
COG Operating LLC

3. Address of Operator
One Concho Center
600 W. Illinois, Midland, TX 79701

4. Well Location
Unit Letter N : 150 feet from the South line and 2260 feet from the West line
Section 31 Township 18S Range 26E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3426

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: Completion <input checked="" type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/05/13 MIRU 2/06/13 Test to 7500#, good. Spotted 3,000 gals 15% acid. Set plug @ 7403'. Perf @ 7368 – 7048, 36 holes.
2/13/13 Frac w/11,257 gals Treated wtr, 35,124 gals WF, 189,393 gals gel, 11,089# 100 mesh, 195,402# 20/40 Brown snd, 24,592# 20/40 CRC. Acidized w/3,000 gals 15%. Set plug @ 6968. Perf @ 6879 – 6565, 36 holes. Frac w/22,966 gals treated wtr, 37,315 gals WF, 188,700 gals gel, 10,533# 100 mesh, 198,675# 20/40 Brown snd, 19,033# 20/40 CRC. Acidized w/ 3,000 gals 15%. Set plug @ 6488. Perf @ 6402 – 6088, 36 holes. Frac w/21,384 gals treated wtr, 37,208 gals WF, 187,086 gals gel, 11,222# 100 mesh, 194,275# 20/40 Brown snd, 21,430# CRC. Acidize w/3,000 gals 15%. Set plug @ 6008'. Perf @ 5928 – 5608, 36 holes. Frac w/18,741 gals treated wtr, 35,099 gals WF, 187,153 gals gel, 11,185# 100 mesh, 205,316# 20/40 Brown snd, 23,583# 20/40 CRC. Acidize w/3,000 gals 15%. Set plug @ 5528'. Perf @ 5448 – 5128, 36 holes. Frac w/ 16,803 gals treated wtr, 35,076 WF, 181,540 gals gel, 11,434# 100 mesh, 204,502# 20/40 Brown snd, 21,285# 20/40 CRC. 2/15/13 Acidized w/3,000 gals 15% Set plug @ 5048. Perf @ 4969 – 4648, 36 holes. Frac w/17,241 gals treated wtr, 35,151 gals WF, 189,167 gals gel, 10,857# 100 mesh, 190,521# 20/40 Brown snd, 23,925# 20/40 CRC. Acidized w/3,000 gals 15%. Set plug @ 4568. Perf @ 4488 – 4168, 36 holes. Frac w/ 13,131 gals treated wtr, 36,292 gals FW, 188,146 gals gel, 11,954# 100 mesh, 206,362# 20/40 Brown snd, 21,676# 20/40 CRC. Acidized w/ 3,000 gals 15%. Set plug @ 4088. Perf @ 4008 – 3688, 36 holes. Frac w/11,762 gals treated wtr, 35,056 gals WF, 186,364 gals gel, 11,311# 100 mesh, 198,319# 20/40 Brown snd, 20,593# 20/40 CRC. Acidized w/ 3,000 gals 15%. Set plug @ 3608. Perf @ 3528 – 3208, 36 holes. Frac w/12,792 gals treat wtr, 34,958 gals WF, 189,014 gals gel, 10,946# 100 mesh, 188,250# 20/40 Brown snd, 43,802# 20/40 CRC. Flowing back frac.
2/25/13 – 2/26/13 Drill out plugs. Clean to PBDT @ 7403.
3/1/13 RIH w/ 71jts 2-7/8, 6.5# J55 tbg. EOT @ 2379'. RIH w/rods and ESP pump. Hang on well.

Spud Date: 1/21/13

Rig Release Date: 2/1/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE K. C. TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY L. R. Dade TITLE Asst. Dir. Operations DATE 9/12/2013
Conditions of Approval (if any): _____