Submit 1 Copy To Appropriate District Office	State of New M	exico		Form C-103
District I – (575) 393-6161	Energy, Minerals and Nat	ural Resources	WELL API NO.	tevised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OT GOVERNALES	I DII HOYON	30-015-40646	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	`	5. Indicate Type of Lea	ase
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra	i	STATE 🛛	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8	1/303	6. State Oil & Gas Lea	se No.
SUNDRY NOT	TICES AND REPORTS ON WELL		7. Lease Name or Unit	Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PI ICATION FOR PERMIT" (FORM C-101) F		OLIV . C. H. 's	• ,.
PROPOSALS.)		- Constant	GJ West Coop Unit 8. Well Number 2931	Н
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other		9. OGRID Number	
1	COG Operating LLC		229137	
3. Address of Operator			10. Pool name or Wildcat	
One Concho Center, 600 W. Illinois Avenue, Midland, TX 79701			GJ;7R-QN-GB-Glorieta	a-Yeso (97558)
4. Well Location				<i>4</i> ,
	: 1950 feet from the South	line and _99		
Section 27	Township 17S 11. Elevation (Show whether DI	Range 29E	NMPM	County Eddy
	· ·	2 GR		
12. Check	Appropriate Box to Indicate N	Nature of Notice, I	Report or Other Data	ı
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK \Box	 -	REMEDIAL WORK		ERING CASING 🔲
TEMPORARILY ABANDON	-	COMMENCE DRIL	 -	ID A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	·	CASING/CEMENT	JOB \square	
DOWN TOLL COMMITTEE				
OTHER:		OTHER: Complet	ion	
	pleted operations. (Clearly state all york). SEE RULE 19.15.7.14 NMA			
proposed completion or re		ec. To Multiple Con	ipictions. Attach wendo	ic diagram of
2/0 12 P</td <td></td> <td></td> <td>•</td> <td></td>			•	
3/06/13 Rig up. 3/07/13 RIH w/4-3/4" hit Tag DV	Γ @ 3947. Test csg to 1500#, good	test Drill out DVT I	Orill out sub RIH to 415	1 circ clean
3/12/13 MIRU Pacesetter to open to	oe and acidize. Acidize w/300 gals	15% NEFE HCL, flus	sh w/2% KCL.	,
3/14/13 - 3/15/13 Acidize w/ 46,730 gals 15% NEFE and Frac 22 stages w/1,719,293 gals gel, 185,850 gals WF, 136,057# 100 Mesh,				
1,825,250# 16/30 Brady Snd, 299,9	755# 16/30 CRC.			
See Attachment for Sleeve and Pac	ker depths, 4929 – 10,103. POP @	10,144.	_	
2/22/12 2/28/12 Drilled out closure Circ well closure PRED @ 10.144				
3/22/13 – 3/28/13 Drilled out sleeves. Circ well clean to PBTD @ 10,144. 4/02/13 RIH w/108jts 2-7/8, 6.5# J55 tbg. EOT @ 3837'.				
4/02/13 KIH W/108/IS 2-1/8, 6.5# J:		44.	RE	CEIVED
4/03/13 Hooked up ESP pump. Tur			HE:	CEIVED P 1 0 2013
4/03/13 Hooked up ESP pump. Tur 4/14/13 RU, pulled tbg.	55 tbg. EOT @ 3837'. n over to production. (No production)		SEI NMOS	CEIVED 1 0 2013
4/03/13 Hooked up ESP pump. Tur 4/14/13 RU, pulled tbg. 4/16/13 MIRU Airfoam unit. Circ h	55 tbg. EOT @ 3837'. n over to production. (No production)	on) WOO.	SEI NMOC	CEIVED P 1 0 2013 D ARTESIA
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4/03/13 Hooked up ESP pump. Tur 4/14/13 RU, pulled tbg. 4/16/13 MIRU Airfoam unit. Circ h 4/18/13 PU SN. RIH w/SN @ 3982	55 tbg. EOT @ 3837'. n over to production. (No production) nole. 2. RU swab line. Made several runs,	on) WOO.	SE NMOC	CEIVED P 1 0 2013 ED ARTESIA
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