Submit 1 Copy To Appropriate District	State of N	State of New Mexico			Form C-103		
Office	Energy, Minerals and Natural Resources			Revised August 1, 2011			
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Shorey, minorals and matural resources			WELL API NO.			
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			<u>30-015-39326</u>			
District III - (505) 334-6178	1220 South St. Francis Dr.			5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505			6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM							
87505 SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Dia Davi Stata			
PROPOSALS.)				Big Boy State 8. Well Number			
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other				8			
2. Name of Operator				9. OGRID Number			
COG Operating, LLC 3. Address of Operator One Concho Center				229137 10. Pool name or Wildcat			
3. Address of Operator One Concho Center 600 West Illinois Ave., Midland, TX 79701				Red Lake; Glorieta-Yeso, Northeast 96836			
4. Well Location							
Unit Letter O :	275 feet from the	South lir	ie and 1560	feet from	the <u>East</u> line		
Section 36	Township 17S	Range	27E		ddy County		
	11. Elevation (Show who	ether DR, RKB	3, RT, GR, etc.)				
		3670' GR	• • • • • • • •				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
12. Check			c of notice, N	ceport of Othe	I Data		
	INTENTION TO:	_		EQUENT R			
	CHANGE PLANS			P AND A			
			SING/CEMENT	JOB []			
	-						
OTHER:				Completion			
13. Describe proposed or con							
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
5/20/13 Test casing to 3500 psi for 30 mins. Ok.							
5/22/13 Perf Lower Blinebry @ 4450 - 4700 w/1 SPF, 26 holes.							
5/23/13 Acidize w/2,500 gals 15% acid. Frac w/114,879 gals gel, 148,043# 16/30 brown sand, 28,882# 16/30 Siberprop.							
Set CBP @ 4305. Perf Middle Blinebry @ 4050 - 4275 w/1 SPF, 26 holes. Acidize w/2,500 gals 15% acid. Frac w/118,014 gals gel, 147,289# 16/30 brown sand, 29,210# 16/30 Siberprop. Set CBP @ 4035.							
Perf Upper Blinebry @ 3800 - 4000 w/1 SPF, 26 holes. Acidize w/2,500 gals 15% acid.							
Frac w/117,520 gals gel, 150,239# 16/30 brown sand, 30,323# 16/30 Siberprop. Set CBP @ 3785.							
Perf Paddock @ 3500 – 3750 w/1 SPF, 26 holes. Acidize w/2,500 gals 15% acid.							
Frac w/102,614 gals gel, 118,248# 16/30 brown sand, 13,276# 16/30 Siberprop. 5/28/13 Drill out plugs. Clean out to PBTD 4955.							
5/29/13 RIH w/142jts 2-7/8" J55 6.5# tbg, EOT @ 4560.					RECEIVED		
5/30/13 RIH w/2-1/2"x2"x24' p	ump. Hang on well.				SEP 1 0 2013		
		I					
Spud Date: 5/6/	13 Rig R	elease Date:	. 5	5/13/13	NMOCD ARTESIA		
	<u></u>						
I hereby certify that the information	on above is true and complete	to the best of	my knowledge	and belief.			
Alcar.	(- · /						
SIGNATURE COMPLE	<u> </u>	E <u>Regulat</u>	ory Analyst	DA	TE <u>9/6/13</u>		
Type or print name <u>Chasity Ja</u>	<u>ickson</u> E-mail add	tress diad	kson@concho.c	om DLIC	NE: 132 686 2007		
For State Use Only			KSUII(a)COIICIIO.C		DNE: <u>432-686-3087</u>		
K	do	De A	Spann		alities		
APPROVED BY: Conditions of Approval (if any):	TITLI		equisi 1	D	ATE 9/12/2013		
were and our approval (it ally).					•		