| Submit I Copy To Appropriate District Office | OfficeEnergy, Minerals and Natural ResourcesDistrict II – (575) 393-6161Energy, Minerals and Natural Resources625 N. French Dr., Hobbs, NM 88240OIL CONSERVATION DIVISIONDistrict III – (575) 748-1283OIL CONSERVATION DIVISION11 S. First St., Artesia, NM 882101220 South St. Francis Dr. | | Form C-103 |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------|----------------------------------------------|
| District I – (575) 393-6161 1625 N. French Dr. Hobbs NM 88240 | | | Revised August 1, 2011 WELL API NO. |
| District 11 - (575) 748-1283 | | | 30-015-39814 |
| <u>District III</u> – (505) 334-6178 | | | 5. Indicate Type of Lease STATE STATE FEE |
| 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 | Santa Fe, NM 87505 | | 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | · · · |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | | | 7. Lease Name or Unit Agreement Name |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | | Patton 5 Fee | |
| PROPOSALS.) 1. Type of Well: Oil Well | Gas Well 🔲 Other | | 8. Well Number |
| 2. Name of Operator | | | 1H 9. OGRID Number |
| 3. Address of Operator | COG Operating, LLC One Concho Center | <u></u> | 229137 10. Pool name or Wildcat |
| 5. Address of Operator | 600 W. Illinois Ave. | · . | Atoka; Glorieta-Yeso 3250 |
| | Midland, TX 79701 | | |
| 4. Well Location | | | |
| Unit Letter4:380feet from theNorthline and330feet from theWestlineSection5Township19SRange26ENMPMEddyCounty | | | |
| Section 5 Township 195 Range 201 North M Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | | |
| 3381' | | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | |
| | INTENTION TO: | | SEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON CHANGE PLANS | REMEDIAL WOR | |
| | | CASING/CEMEN | |
| | | | |
| OTHER: | | | Completion 🛛 |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of | | | |
| proposed completion or recompletion. | | | |
| 4/22/13 Test frac valve to 7500psi. Spotted 3000 gals acid. Set plug @ 7250. Perf @ 6890 - 7200 w/6 SPF, 36 holes. 4/23/13 Frac w/192,789 gals gel, 10,040 gals treated water, 223,213# 20/40 brown sand, 36,892# 16/30 CRC, 5,355# 100 Mesh. | | | |
| Set plug @ 6813. Perf @ 6425 - 6735 w/6 SPF, 36 holes. Acidize w/4050 gals 15% HCL. | | | |
| Frac w/186,562 gals gel, 20,733 gals treated water, 220,940# 20/40 brown sand, 36,691# 16/30 CRC, 5,544# 100 Mesh. Set plug @ 6348. Perf @ 5960 - 6270 w/6 SPF, 36 holes. Acidize w/4013 gals 15% HCL. Frac w/183 954 gals gel 18 536 gals treated water 231 157# 20/40 brown sand 37 541# 16/30 CRC, 5,375# 100 Mesh. | | | |
| Frac w/183,954 gals gel, 18,536 gals treated water, 231,157# 20/40 brown sand, 37,541# 16/30 CRC, 5,375# 100 Mesh. Set plug @ 5883. Perf @ 5495 - 5805 w/6 SPF, 36 holes. Acidize w/4073 gals 15% HCL. | | | |
| Frac w/183,369 gals gel, 16,882 gals treated water, 219,516# 20/40 brown sand, 37,519# 16/30 CRC, 5,559# 100 Mesh. Set plug @ 5418 Perf @ 5030 - 5340 w/6 SPE 36 holes Acidize w/4082 gals 15% HCL | | | |
| Frac w/185,222 gals gel, 17,312 gals treated water, 220,108# 20/40 brown sand, 38,167# 16/30 CRC, 5,190# 100 Mesh. | | | |
| Set plug @ 4953. Perf @ 4565 - 4875 w/6 SPF, 36 holes. Acidize w/4063 gais 15% HCL. Frac w/177,508 gals gel, 18,862 gals treated water, 220,296# 20/40 brown sand, 35,377# 16/30 CRC, 5,045# 100 Mesh. Set plug @ 4488. Perf @ 4100 - 4410 w/6 SPF, 36 holes. Acidize w/4005 gals 15% HCL. | | | |
| Frac w/184,491 gals gel, 16,732 gals treated water, 218,483# 20/40 brown sand, 39,229# 16/30 CRC, 5,484# 100 Mesh. | | | |
| Set plug @ 4013. Perf @ 3635 – 3945 w/6 SPF, 36 holes. Acidize w/4045 gals 15% HCL. Frac w/180,117 gals gel, 15,068 gals treated water, 213,939# 20/40 brown sand, 35,600# 16/30 CRC, 4,797# 100 Mesh. | | | |
| Set plug @ 3558. Perf @ 3170 – 3480 w/6 SPF, 36 holes. Acidize w/4022 gals 15% HCL. Frac w/173,922 gals gel, 19,012 gals treated water, 210,784# 20/40 brown sand, 42,241# 16/30 CRC, 5,062# 100 Mesh. | | | |
| 5/9/13 Drill out plugs. Clean out to PE 5/13/13 RIH w/71jts 2-7/8" J55 6.5# tbg | 3TD 7250. 3, EOT @ 2538. RIH w/rods and sub pump. | Hang well on. | |
| Spud Date: 3/11 | Rig Release | | 3/23/13 |
| | | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | | |
| SIGNATURE (1/1/1/1/1/1/ | | | |
| SIGNATURE TITLE Regulatory Analyst DATE 9/9/13 | | | |
| Type or print name <u>Chasity Jackson</u> E-mail address: <u>cjackson@concho.com</u> PHONE: <u>432-686-3087</u> | | | |
| For State Use Only | | | |
| | | - | |
| APPROVED BY: Conditions of Approval (if any): | ackson E-main address | st HSpla | |