Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103	
<u>District I</u> – (575) 393-6161	Emanas Minanala and Matrinal Dagarinaa			Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240				WELL API NO. 30-015-40428	
811 S. First St., Artesia, NM 88210				5. Indicate Type of Lease	
District III - (505) 334-6178 1220 South St. Francis Dr.			:	STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410  District IV – (505) 476-3460  Santa Fe, NM 87505			}	6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM					
87505 SUNDRY NOT	ICES AND REPORTS ON	WELLS		7 Lease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Escapo Hamo o	. Chierigi Chiant
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Big Boy State	
1. Type of Well: Oil Well Gas Well Other				8. Well Number	
				O COND N	2
2. Name of Operator				9. OGRID Number 229137	
COG Operating, LLC  3. Address of Operator One Concho Center				10. Pool name or Wildcat	
600 West Illinois Ave., Midland, TX 79701				Red Lake; Glorieta-Yeso, Northeast 96836	
4. Well Location					
Unit Letter M: 200 feet from the South line and 485 feet from the West line					
Section 36	Township 17S		7E	NMPM Ed	dy County
	11. Elevation (Show whe			4	
3647' GR					
	•		4		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASIN					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL					P AND A
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT J					TANDA
DOWNHOLE COMMINGLE	WOLTH LE COWN L	L OAG!!	10/0EWENT	000	
DOVINIOLE GOMININIOLE					
OTHER:		☐ OTHE		Completion	
13. Describe proposed or com	pleted operations. (Clearly s	state all pertinen	t details, and	give pertinent dat	es, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
5/13/13 Drill out DVT @ 1807. Test csg to 1200psi. 5/16/13 Test casing to 3500 psi for 30 mins. Ok.					
5/17/13 Perf Lower Blinebry @ 4400 - 4650 w/1 SPF, 26 holes.					
5/20/13 Acidize w/2,500 gals 15% acid. Frac w/116,622 gals gel, 145,130# 16/30 brown sand, 30,394# 16/30 Siberprop.					
Set CBP @ 4380. Perf Middle Blinebry @ 4100 - 4350 w/1 SPF, 26 holes. Acidize w/2,500 gals 15% acid.					
Frac w/117,065 gals gel, 146,500# 16/30 brown sand, 30,265# 16/30 Siberprop. Set CBP @ 4065.					
Perf Upper Blinebry @ 3818 - 4043 w/1 SPF, 26 holes. Acidize w/2,500 gals 15% acid.					
Frac w/116,560 gals gel, 148,737# 16/30 brown sand, 29,259# 16/30 Siberprop. Set CBP @ 3590.					
Perf Paddock @ 3300 - 3550 w/1 SPF, 26 holes. Acidize w/2,500 gals 15% acid. Frac w/105,805 gals gel, 114,738# 16/30 brown sand, 18,701# 16/30 Siberprop.					
5/29/13 Drill out plugs. Clean ou	i, 114,730# 10/30 blown s it to PRTD 4930	sanu, 10,701#	10/30 Sibel	ргор.	
5/30/13 RIH w/134jts 2-7/8" J55					RECEIVED
6/3/13 RIH w/2-1/2"x2"x24' pu	mp. Hang on well.				
	· ·	_			SEP 1 0 2013
Spud Date: 4/27/13	3 Rig Re	lease Date:		5/4/13	NMOCD ARTESIA
. L			<del></del>		MAIOON VILLEDAY
I hereby certify that the information	above is true and complete	to the best of m	y knowledge	and belief.	
SIGNATURE_ CIMEN	$\mathcal{N}$	D 1 - 4		DA	TD 0/6/12
SIGNATURE	TITLE	Regulator	<u>y Analyst</u>	DA	ΓΕ <u>9/6/13</u>
Type or print name Chasity Jack	cson E-mail add	ress: cjacks	on@concho.c	om PHO	NE: <u>432-686-3087</u>
For State Use Only		1	5		
ADDROVED BY	adl	16 H	De lice	1 -	m 0/12/2012
APPROVED BY: // DIE 1/12/2013  Conditions of Approval (if any):  DATE 9/12/2013					